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U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator
Chevron U.S.A. Inc.

Address of Operator
P.O. Box 670 Hobbs, NM 88240

Location of Well

UNIT LETTER C 660 FEET FROM THE North LINE AND 1980 FEET FROM
THE West LINE, SECTION 11 TOWNSHIP 21S RANGE 36E NMPM.

7. Unit Agreement Name
Eunice Monument S. Unit

8. Farm or Lease Name

9. Well No.

272

10. Field and Pool, or Wildcat
Eunice Monument G/SA

15. Elevation (Show whether DF, RT, GR, etc.)
3552'

12. County
Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

ORM REMEDIAL WORK ☐
PERMANENTLY ABANDON ☐
OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

OTHER run liner, perf, acidz ☒

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Work performed 4-8-88 thru 4-18-88 TD: 3850 PB: 3848

POOH w/ production equipment. RIH, tag at 3850. RIH w/4", 12.93, K-55, liner, TOL at 3551'. Pump 1½ times liner capacity. Set liner and sting back in w/10,000 st. wt. Mix batch 100sx Cl C. Pmp 10bbl FW space and cmt liner w/100sx Cl C. Disp. w/FW. Plug DN at 19:21 hrs. 1000psi. WOC. 29 hrs. Tag 1st cmt stringer at 3218'. CO to TOL at 3551'. Circ clean, test TOL to 400psi. RIH, tag TOC at 3808'. Attempt to circ, unsuccessful. XO sub on BHA #2 plugged w/cement. Drill out to 3848'. Circulate clean. Run GR/CCL/CBL. Log indicated good cement bond. Perf 3764'-3776' w/ 1 SPF at 180° (12 holes) Set pkr at 3717. Spot 42 gal 15% NEFE HCL f/3775' to 3688'. Rev acid into tbq. Spot acid to pkr and acidz perfs in zone 4 w/558 gallons 15% NEFE HCL. Flush w/22 bbls CKF. Swab. Set 4" CIBP at 3755'. Perf w/ 2 3/4" csg guns, 1 CHPF, phased 180°, 46 holes in zones 2 & 3, 3688-3712, 3722-36, 3740-50. Set pkr at 3622', acidz perfs in zones 2 & 3 w/2500 gallons 15% NEFE HCL. Blk w/ 72 RCNB's. Flush w/ 23bbls CKF. Swab, GIH to 3755'. Drill CIBP at 3755' and push to btm at 3848'. Run production tbq, 2 3/8" J-55 4.7#, EUE, 8rd. Run rods and pmp. Space out, test pmp to 500psi, ok. Turn over to production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

M. E. Gbur

TITLE: Staff Drilling Engr.

DATE April 29, 1988

Orig. Signed by
Paul Kautz
Geologist

FILED BY _____

TITLE _____

DATE MAY 4 - 1988

CONDITIONS OF APPROVAL, IF ANY: