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**HOBBS OFFICE D.C.C.**  
**NEW MEXICO OIL CONSERVATION COMMISSION**  
**May 20 3 36 PM '68**

Form C-103  
 Supersedes Old  
 C-102 and C-103  
 Effective 1-1-65

5a. Indicate Type of Lease  
 State ☐ Fee ☒  
 5. State Oil & Gas Lease No.

### SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
 USE "APPLICATION FOR PERMIT" - (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> 2. Name of Operator <b>Gulf Oil Corporation</b> 3. Address of Operator <b>Box 670, Hobbs, New Mexico 88240</b> 4. Location of Well UNIT LETTER <b>C</b> , <b>660</b> FEET FROM THE <b>North</b> LINE AND <b>1980</b> FEET FROM THE <b>West</b> LINE, SECTION <b>11</b> TOWNSHIP <b>21-S</b> RANGE <b>36-E</b> NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) <b>3552' OL</b>	7. Unit Agreement Name 8. Farm or Lease Name <b>R. R. Bell (NCT-E)</b> 9. Well No. <b>2</b> 10. Field and Pool, or Wildcat <b>Eunice</b> 12. County <b>Lea</b>
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### Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

#### NOTICE OF INTENTION TO:

#### SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <input type="checkbox"/> <b>Acidized</b>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>
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17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

**3850' TD.**

**Treated open hole interval 3689' to 3850' with 750 gallons of 15% NE double inhibited acid. Flushed with 40 barrels of oil. Returned well to production**

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY  
 SIGNED C. D. BORLAND TITLE Area Production Manager DATE May 17, 1968  
 APPROVED BY [Signature] TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
 CONDITIONS OF APPROVAL, IF ANY: