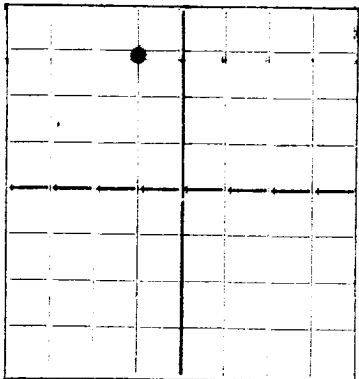


N.

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico



WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

Gulf Oil Corporation **Tulsa, Oklahoma**
Company or Operator Address
R.R. Bell E Well No. **2** in **NE NW** of Sec. **11**, T. **21S**
Lease
R. **36E** N. M. P. M. **Sanise** Field, **Lea** County.
Well is **660** feet south of the North line and **660** feet west of the East line of **NE NW**
If State land the oil and gas lease is No. **B-250** Assignment No. _____
If patented land the owner is _____ Address _____
If Government land the permittee is _____ Address _____
The Lessee is **Gulf Oil Corporation** Address **Tulsa, Oklahoma**
Drilling commenced **4-24** 19 **37** Drilling was completed **5-25-** 19 **37**
Name of drilling contractor **Two States Drlg. Co.** Address **Dallas, Texas**
Elevation above sea level at top of casing **3552** feet.
The information given is to be kept confidential until **?** 19 _____

OIL SANDS OR ZONES

No. 1, from **5650** to **5850** No. 4, from _____ to _____
No. 2, from **Pay 3750'** to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.
No. 1, from **Rotary Hole** to _____ feet.
No. 2, from _____ to _____ feet.
No. 3, from _____ to _____ feet.
No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED FROM TO	PURPOSE
18-5/8	27.8	8	Arneo	56'				
5-1/2								
7-5/8	22	8	Lapw.	1298				
5-1/2	17	10	**	5689				
** Bottom 59 fts. South Chester Lapweld, top 76 fts. Seamless.								

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
18"	18-5/8	56'	45	By hand	Used 100 sacks of Calcium Chloride	
9-7/8	7-5/8	1298	600	Halliburton	Used 1200# of Aquagel	
6-3/4	5-1/2	5689	150	Halliburton		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth Set _____
Adapters—Material _____ Size _____

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
		Hydrochloric Acid	2000 gal.	5-25-37	5850'	

Results of shooting or chemical treatment _____

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from **0'** feet to **5850'** feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

PRODUCTION

Put to producing **June 1,** 19 **37**
The production of the first 24 hours was **1320** barrels of fluid of which _____ % was oil; _____ % emulsion; _____ % water; and _____ % sediment. Gravity, Be _____
If gas well, cu. ft. per 24 hours **1,701,000** Gallons gasoline per 1,000 cu. ft. of gas _____
Rock pressure, lbs. per sq. in. _____

EMPLOYEES

_____, Driller _____, Driller
_____, Driller _____, Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this **12** day of **August**, 19 **37**

Notary Public
My Commission expires **March 12, 1940**
Tulsa, Oklahoma **August 11, 1937**
Place Date
Name **J. L. ...**
Position **General Superintendent**
Representing **Gulf Oil Corporation**
Company or Operator
Address **Tulsa, Oklahoma**

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0'	200'		Surface sand
	400		Broken red rock & sand
	425		Sand
	470		Broken lime and red rock
	940		Red bed
	1045		Red rock & lime
	1270		Red bed
	1363		Anhydrite
	1969		Anhydrite & salt
	2332		Salt
	2524		Anhydrite & salt
	2765		Anhydrite
	2833		Anhydrite & gyp
	2884		Anhydrite & gas sand
	2950		Lime
	3126		Anhydrite & lime
	3352		Anhydrite & lime
	3659		Lime
	3690		Lime grey
Total Depth	3850		Lime
			<u>Formation tops:</u>
			Anhydrite 1280'
			Salt base 2488
			Brown lime 2760
			Upper San Andres 3650
			Pay 3750