

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO. 30-025-04611
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE 'APPLICATION FOR PERMIT' (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other	7. Lease Name or Unit Agreement Name: EUNICE MONUMENT SOUTH UNIT
2. Name of Operator Chevron U.S.A. Inc.	8. Well No. 270
3. Address of Operator P.O. Box 1150 Midland, TX 79702	9. Pool name or Wildcat EUNICE MONUMENT; GRAYBURG-SAN ANDRES
4. Well Location Unit Letter A : 660 feet from the NORTH line and 660 feet from the EAST line Section 11 Township 21S Range 36E NMPM County LEA	
10. Elevation (Show whether DR, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☒	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPLETION ☐	CASING TEST AND CEMENT JOB ☐	
OTHER: ☐		OTHER: ☐	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

CHEVRON PROPOSES TO TA PER THE ATTACHED PROCEDURE

THE COMMISSION MUST BE NOTIFIED 24 HOURS PRIOR TO THE BEGINNING OF PROPOSED OPERATIONS FOR THE CHPT TO BE APPROVED.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. K. Ripley TITLE REGULATORY O.A. DATE 2/27/01
Type or print name J. K. RIPLEY Telephone No. (915) 687-7148

(This space for State use)

APPROVED BY _____ TITLE _____ DATE MAR 01 2001
Conditions of approval, if any:

EMSU # 270
API # 30-025-04611
660' FNL & 660' FEL
S11, T21S, R36E, & Unit A
Eunice Monument South Unit
Lea County, New Mexico

February 22, 2001

PROCEDURE TO TEMPORARILY ABANDON WELL:

Notify OCD/BLM 24 hrs prior to work commencing.

1. Verify anchors have been set & tested.
2. MIRU PU. ND WH. NU BOP.
3. TOH w/ tbg. TIH w/WS.
4. Set 100 Class 'C' cmt plug from 3136' to 3236'. Liner top @ 3206'.
5. TIH w/WS to TOC. Circulate csg w/corrosion inhibited pkr fluid. TOH.
6. Perform MIT (500 PSI for 30 min.).
7. ND BOP. NU WH. RD PU.
8. Clean and clear location.

Tracy Love 687-7645



WELL DATA SHEET

LEASE: EMSU WELL: 270
 LOC: 660' F N L & 660' F E L SEC: 11
 TOWNSHIP: 21S CNTY: Lea
 RANGE: 36E UNIT: A ST: N.M.
 (formerly: McQuatters #1)

FORM: Grayburg / San Andres DATE:
 GL: 3537' STATUS: Producer
 KB: 3537' API NO: 30-025-04611
 DF: CHEVNO: FA 5752:01

Date Completed: 5/6/1937
 Initial Production: 26BOPD 11BWPD
 Initial Formation: Grayburg
 FROM: 3657' to 3847' GOR 15385

Completion Data

5/37 ACDZ w/ 6000 gals Dowell XX

Subsequent Workover or Reconditioning:

11/44 Acdz 3803-3824' w/ 3000 gals acid.
 11/54 Frac w/20,000 gals oil + 30,000 # snd. Sqzd w/ 150
 sxs & D/O to 3835. Wash w/ 500 gals 15%.
 1/55 Complete as Eumont Gas well. PB GB and perf
 Eumont 2 3330-3410, 3450-3600. Frac w/20,000 gals oil &
 18,500 # sand.
 1/87 Sqz perfs 3360-3600' w/256 sx. Test to 700 psi - OK.
 D/O CIBP. CO to 3848'. Deepen to 3852'. Turn well over
 to Chevron.
 9/20/87 COW'H. CO & Deepen to 3887. Log w/ CNL, CCL,
 GR. Acdz OH 3656'-3887' w/6000 gals 15% NeFe w/
 Iodine 131. ISIP 800 psi Swab - Rec 60Bw/tr oil SFL -
 1200' EFL-1600'. Run PE. Chem treat. RTP.
 1/88 CO to 3885'. Ran 5-1/2" 17#, K-55 FL 45 Liner f/
 3206-3885'. Cmt w/ 75 SX Cl "C" cmt. CO to 3872'. Log
 w/ CBL, CET. Perf 3714-44, 3762-75, 3786-95, 3807-32.
 Acdz w/ 5550 gals. 15% NeFe HCl. ISIP-vac. Swab 5 hrs.
 SFL - 900' EFL - 1600'. Rec 107 Bw. Sqz perfs 3714-3832
 w/ 150 sx cmt. D/O to 3806. Perf 3714-44', 3762-75, (43
 holes). Acdz w/ 2100 gals. 15% NeFe HCl. ISIP - 1200
 psi. Swab 1 hr. SFL - 2400', EFL-3600'. Rec'd 6 BW / tr
 oil. FeR - TSTM. Run PE. TOTP. AW: 0 BO / 9 BW / 2
 MCFG. B/4: 0 BO / 410 BW / 44 MCFG.

Additional Data:

T/Queen Formation @ 3367'
 T/Penrose Formation @ 3479'
 T/Grayburg Zone 1 @ 3678'
 T/Grayburg Zone 2 @ 3715'
 T/Grayburg Zone 2A @ 3738'
 T/Grayburg Zone 3 @ 3763'
 T/Grayburg Zone 4 @ 3797'
 T/Grayburg Zone 5 @ 3841'
 T/Grayburg Zone 6 @ 3875'
 T/San Andres Formation @ 3876'
 KB @ 3537'

13" OD
 50# CSG
 Set @ 291' W/ 300 SX
 Cmt circ.? Yes
 TOC @ surf. by calc.
 (17-1/2" hole)

9-5/8" OD
 36# CSG 8rd
 Set @ 2572' W/ 500 SX
 Cmt circ.? No
 TOC @ 923' by calc.
 (12" hole)

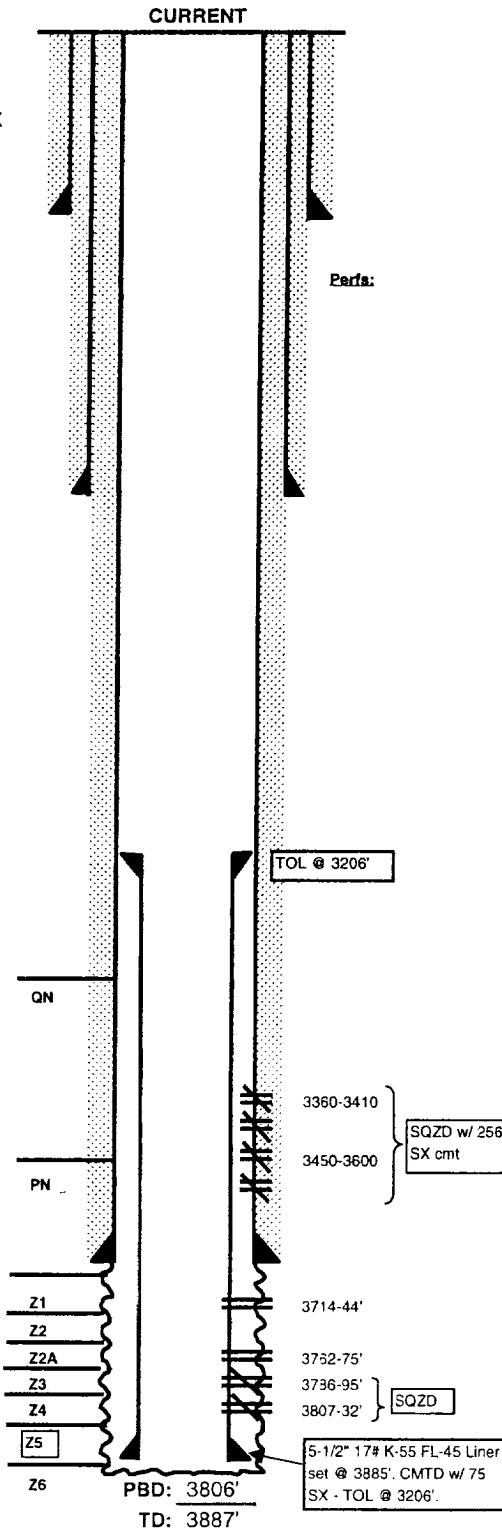
Tubing Detail: 9/23/87

Original KBTH: 14.00'
 125 Jts 2-7/8" H-40 6.4#: 3825.24'
 2-7/8" 8rd Perf Sub: 3.86'
 2-7/8" SN 8rd: 1.10'
 2-7/8" 10V X 8rd Pup Jt: 4.15'
 Landed @: 3863.72'

Rod Detail: 9/23/87

1-1/4" X 22' Polished Rod w/ 1-1/2" X
 12' Liner
 48 7/8" X 25' Gr. C Sucker Rods
 102 3/4" X 25' Gr. C Sucker Rods
 3/4" X 2' Rod Sub
 2-1/2" X 2 X 16' RWBC

7" OD
 22# CSG 10rd
 Set @ 3657' W/ 250 SX
 Cmt circ.? No
 TOC @ 2120' by calc.
 (8-3/4" hole)





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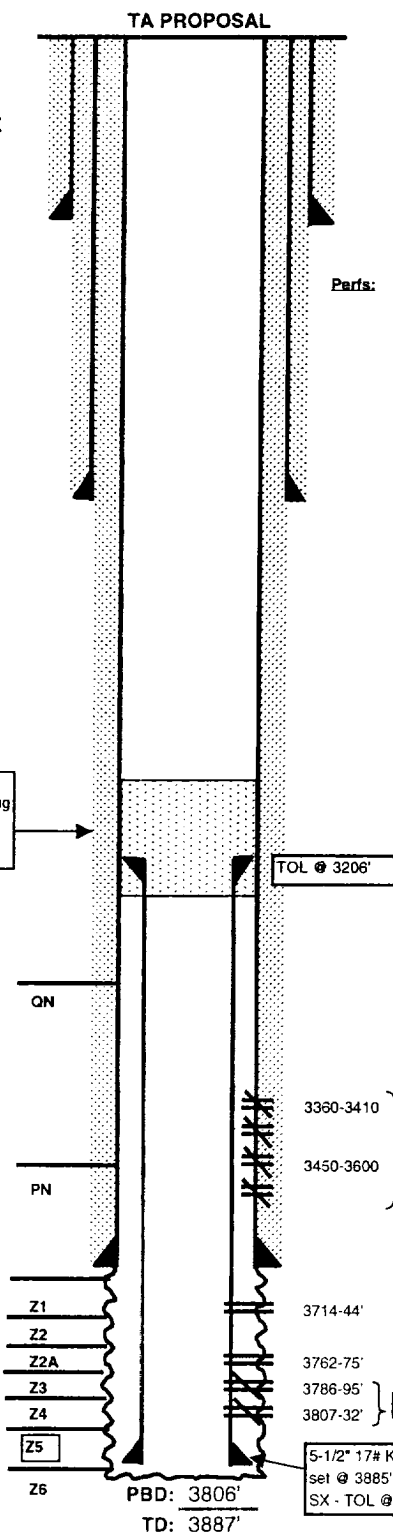
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