

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-101
Revised 10-1-78

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OPERATOR	

5A. Indicate Type of Lease
STATE ☐ FEE ☒

5. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work DRILL <input type="checkbox"/> DEEPEN <input checked="" type="checkbox"/> PLUG BACK <input type="checkbox"/>				7. Unit Agreement Name	
b. Type of Well OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>				8. Farm or Lease Name McQuatters	
2. Name of Operator Amoco Production Company				9. Well No. 1	
3. Address of Operator P. O. Box 68 Hobbs, NM 88240				10. Field and Pool, or Wildcat Eumont Queen	
4. Location of Well UNIT LETTER <u>A</u> LOCATED <u>660</u> FEET FROM THE <u>North</u> South LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>11</u> TWP. <u>21-S</u> RGE. <u>36-E</u> NMPM				12. County Lea	
19. Proposed Depth 3847'				19A. Formation	
20. Rotary or C.T.					
21. Elevations (show whether Dr, RT, etc.) 3541' GL		21A. Kind & Status Plug. Bond		21B. Drilling Contractor	
				22. Approx. Date Work will start January 15, 1987	

23.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17-1/2"	13"	42#	291'	300 sxs	
12"	9-5/8"	36#	2572'	500 sxs	
8-3/4"	7"	22#	3657'	250 sxs	

Propose to: cement squeeze the Eumont then drill out to total depth. MI-RUSU. Kill well and install BOP. POH w/tbg. RIH w/cement retainer for 7" 22# casing and set at approx 3250'. Cement squeeze the well w/pump 100 sacks of Class C w/fluid loss additive. Pump 100 sxs Class C w/4#/sx tuff plug. Pump 50 sacks of Class C neat. Displace w/18 BW. Wait overnight for cement then start drilling out cement to 3620'. Pressure test squeeze to 500#. Once the squeeze hold, drill out to total depth at 3847'. POH w/bit. RIH w/tbg. RD-MOSU. Turn wellbore over to Chevron.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Steve Brownlee Title Admin. Analyst Date 1-8-87

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON

DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

JAN 21 1987

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JAN 6 1987
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NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO
CERTIFICATE OF COMPLIANCE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

FORM C-110
 (Rev. 7-60)

FILE THE ORIGINAL AND 4 COPIES WITH THE APPROPRIATE OFFICE

Company or Operator Pan American Petroleum Corporation				Lease R. B. McQuatters	Well No. 1
Unit Letter A	Section 11	Township 21	Range 36	County Lea	

Pool Eumont	Kind of Lease (State, Fed Fee) Fed
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If well produces oil or condensate give location of tanks	Unit Letter	Section	Township	Range
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Authorized transporter of oil <input type="checkbox"/> or condensate <input type="checkbox"/>	Address (give address to which approved copy of this form is to be sent)
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Is Gas Actually Connected? Yes ☒ No ☐

Authorized transporter of casing head gas <input type="checkbox"/> or dry gas <input checked="" type="checkbox"/>	Date Connected	Address (give address to which approved copy of this form is to be sent)
Northern Natural Gas Company		Box 2376, Hobbs, New Mexico

If gas is not being sold, give reasons and also explain its present disposition:

REASON(S) FOR FILING (please check proper box)

New Well <input type="checkbox"/>	Change in Ownership <input type="checkbox"/>
Change in Transporter (check one)	Other (explain below)
Oil <input type="checkbox"/> Dry Gas <input checked="" type="checkbox"/>	
Casing head gas <input type="checkbox"/> Condensate <input type="checkbox"/>	

**NAME CHANGED:
 FROM: PAN AMERICAN PETR. CORP.
 TO: AMOCO PRODUCTION CO.
 EFFECTIVE: 2-1-71**

Transporter changed from Permian Basin Pipe Line Company to Northern Natural Gas Company effective 1-1-61.

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the **24th** day of **February**, 19 **61**

OIL CONSERVATION COMMISSION		By
Approved by		V. L. BROWN
Title		Area Superintendent
Date	Company	Pan American Petroleum Corporation
	Address	Box 68, Hobbs, New Mexico