

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-101)  
(Revised 7/1/52)

REQUEST FOR (OIL - (GAS) ALLOWABLE RECOMPLETION

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-101 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico

(Place)

1/28/55

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Stanolind Oil and Gas Co., R.B. McQuatters Well No. 1, in NE 1/4 NE 1/4,  
(Company or Operator) (Lease)

Sec. 11, T. 21-S, R. 36-E, NMPM, Eumont Pool  
(Unit) OC

Lea County. Date Spaced 1/8/55, Date Completed 1/26/55

Please indicate location:

			X

Unit "A"

Casing and Cementing Record

Size Feet Sax


Elevation 3537 Total Depth 3847, P.B. 3630

Top oil/gas pay 3360 Name of Prod. Form Queens

Casing Perforations: 3360-3410; 3450-3600 or

Depth to Casing shoe of Prod. String

Natural Prod. Test BOPD

based on bbls. Oil in Hrs. Mins.

Test after acid or shot BOPD

Based on bbls. Oil in Hrs. Mins.

Gas Well Potential 3110 MCFPD

Size choke in inches 26/64"

Date first oil run to tanks or gas to Transmission system: Awaiting Pipe Line connection

Transporter taking Oil or Gas: Permian Basin Pipe Line Co.

Remarks: Completed as a Eumont gas well 1/26/55. Sand-oil fraced with 20,000 gallons oil plus 18,500# sand. Estimated allowable 14826 MCF per month.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved, 19

Stanolind Oil and Gas Company  
(Company or Operator)

OIL CONSERVATION COMMISSION

By: [Signature]  
(Signature)

By: [Signature]

Title: Field Superintendent

Send Communications regarding well to:

Title

Name: Stanolind Oil and Gas Company

Address: Box 68, Hobbs, New Mexico

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

NOTES OF THE OGC

It is necessary that Form C-104 be approved before this form can be approved and an initial allowable be assigned to any completed Oil or Gas well. Submit this form in QUADRUPLICATE.

FEB 7 AM 7:54

**CERTIFICATE OF COMPLIANCE AND AUTHORIZATION  
TO TRANSPORT OIL AND NATURAL GAS**

Company or Operator **Stanolind Oil and Gas Company** Lease **R. B. McQuarters**

Address **Box 68, Hobbs, New Mexico** **Box 1410, Fort Worth, Texas**  
(Local or Field Office) (Principal Place of Business)

Unit **A**, Well(s) No **1**, Sec **11**, T **21-S**, R **36-E**, Pool **Eumont**

County **Lea** Kind of Lease **Patented**

If Oil well Location of Tanks

Authorized Transporter **Permian Basin Pipe Line Company** Address of Transporter

**Box 2376, Hobbs, New Mexico** **2223 Dodge St., Omaha, Nebraska**  
(Local or Field Office) (Principal Place of Business)

Per cent of Oil or Natural Gas to be Transported **100%** Other Transporters authorized to transport Oil or Natural Gas from this unit are

REASON FOR FILING: (Please check proper box)

NEW WELL ☐ CHANGE IN OWNERSHIP ☐

CHANGE IN TRANSPORTER ☐ OTHER (Explain under Remarks) ☐

REMARKS:

**Recompleted as a Eumont Gas Well on January 26, 1955.**

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the **28th** day of **January**, 19 **55**

**Stanolind Oil and Gas Company**

Approved \_\_\_\_\_, 19 \_\_\_\_\_

OIL CONSERVATION COMMISSION

By **Alfred J. Lemons**

By **Stanley**

Title **Field Superintendent**

Title \_\_\_\_\_

## INSTRUCTIONS

This form shall be executed and filed in QUADRUPLICATE with the District Office of the Oil Conservation Commission, covering each unit from which oil or gas is produced. A separate certificate shall be filed for each transporter authorized to transport oil or gas from a unit. After said certificate has been approved by the Oil Conservation Commission, one copy shall be forwarded to the transporter, one copy returned to the producer, and two copies retained by the Oil Conservation Commission.

A new certificate shall be filed to cover each change in operating ownership and each change in the transporter, except that in the case of a temporary change in the transporter involving less than the allowable production for one proration period, the operator shall in lieu of filing a new certificate notify the Oil Conservation Commission District Office, and the transporter authorized by certificate on file with the Commission, by letter of the estimated amount of oil or gas to be moved by the transporter temporarily moving oil or gas from the unit and the name of such temporary transporter and a copy of such notice shall also be furnished such temporary transporter. Such temporary transporter shall not move any more oil or gas than the estimated amount shown in said notice.

This certificate when properly executed and approved by the Oil Conservation Commission shall constitute a permit for pipe line connection and authorization to transport oil and gas from the property named therein and shall remain in full force and effect until

- (a) Operating ownership changes
- (a) The transporter is changed or
- (c) The permit is cancelled by the Commission.

If any of the rules and regulations of the Oil Conservation Commission have not been complied with at the same time this report is filed, explain fully under the heading "REMARKS."

In all cases where this certificate is filed to cover a change in operating ownership or a change in the transporter designated to move oil or gas, show under "REMARKS" the previous owner or operator and the transporter previously authorized to transport oil or gas.

A separate report shall be filed to cover each producing unit as designated by the Oil Conservation Commission.