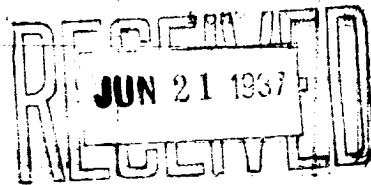


NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico



N.		562		440'		440'	
section 11		R1S					

AREA 640 ACRES
LOCATE WELL CORRECTLY

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

DUPLICATE

Stanolind Oil and Gas Company Mrs R. B. McQuatters
Well No. 1 in 11 of Sec. 11 T. 18S
R. 18E, N. M. P. M., 11100 Field, Lea County.
Well is 640' feet south of the North line and 440' feet west of the East line of section 11
If State land the oil and gas lease is No. Assignment No.
If patented land the owner is Mrs R. B. McQuatters Address Not available
If Government land the permittee is Address
The Lessee is Stanolind Oil and Gas Company Address Philade Blg., Tulsa, Okla.
Drilling commenced March 7, 1937 Drilling was completed May 12, 1937
Name of drilling contractor John Menke Address White Falls, Texas
Elevation above sea level at top of casing 3897 feet.
The information given is to be kept confidential until 19

OIL SANDS OR ZONES

No. 1, from 2975 to 3000 ft No. 4, from to
No. 2, from 2975 to 3000 ft No. 5, from to
No. 3, from 2975 to 3000 ft No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.
No. 1, from to feet.
No. 2, from to feet.
No. 2, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED FROM TO	PURPOSE
13"	30	8	MI	277	bellied			
9 5/8"	30	8	Net.	2557	Larkin			
7"	22	10	Net.	364E	Larkin			
2 1/2" NPS 6.5		10	Net.	3884				

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17"	13"	291	300	Halliburton		
12 1/2"	9 5/8"	2571	500	"		
8 5/8"	7"	2657	250	"		
2 1/2" NPS tubing		3388				

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth Set
Adapters—Material Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
		Dewell A.	8000	5-12-37		

Results of shooting or chemical treatment Before treatment would not flow. After treatment flowed by heads 25 bbl/hr with estimated 400000 gas

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0 feet to 3847 feet, and from feet to feet
Cable tools were used from feet to feet, and from feet to feet

PRODUCTION

Put to producing May 20, 1937
The production of the first 24 hours was 200 barrels of fluid of which 70% was oil; 30% (water, sludge & drilling water) % sediment. Gravity, Be
If gas well, cu. ft. per 24 hours 400000 Gallons gasoline per 1,000 cu. ft. of gas
Rock pressure, lbs. per sq. in.

EMPLOYEES

Driller Ed Findley Driller CC Hyde
Driller BC Gilly Driller John Menke Contractor

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 19th day of June, 1937
Notary Public.
My Commission expires 1-1-1940

Robts, New Mexico May 22, 1937
Name Dept. Hendrickson
Position Field Supt.
Representing Stanolind Oil and Gas Company
Address Box F, Robts, New Mexico

8 11 1941

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	21	21	Caliche
21	1070	1049	Rd Sk, Rd Beds, & sh
1070	1297	227	Rd Bd, Gyp, & sh
1297	1316	19	Rd Bd & Anhy SA 1297
1316	1409	93	Rd Bd & Anhy
1409	2507	1098	Salt, Anhy, Rd Bd & Gyp TS 1409 BS 2507
2507	2480	113	Anhy, Gyp, & Potash
2480	2995	515	Anhy & lm
2995	2995	0	lm 2995
3000	3345	345	Anhy & lm
3345	3470	125	Gr lm
3470	3584	114	Buff lm
3584	3584	0	lm Brown sd 3584
3584	3584	0	lm Broken sd 3584
3584	3547	37	TD mix lm T 3584

Due to the fact that the well will not flow naturally, an American Manufacturing Company #327 unit with 505 gear, and McCormick-Deering P-30 gas engine has been installed.