

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG A WELL TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Farm or Lease Name McQuatters
3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240	9. Well No. 2
4. Location of well UNIT LETTER <u>B</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>11</u> TOWNSHIP <u>21-S</u> RANGE <u>36-E</u> N.M.P.M.	10. Field and Pool, or wildcat Eunice Monument GSA
11. Elevation (Show whether DF, RT, GR, etc.) 3541' DF	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
 NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒
 TEMPORARILY ABANDON ☐
 PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
 CHANGE PLANS ☐

OTHER _____

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒
 COMMENCE DRILLING OPNS. ☐
 CASING TEST AND CEMENT JOB ☐

ALTERING CASING
 PLUG AND ABANDONMENT

OTHER _____

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1503.

Moved in service unit 1-31-83. Installed BOP. Pulled out of hole. Ran packer seating nipple and tubing. Tailpipe landed at 3615 and packer set at 3558'. Acidized Grayburg San Andres 3666'-3830' with 500 gallons 15% HCL acid with 25 gallons checker-sol and 1 gallon corrosion inhibitor. Flush with 30 barrels of fresh water. Maximum pressure 40 psi. Swab tested well 7 hours. Recovered 43 barrels of load water and 12 barrels of new water. Ran seating nipple and 2-3/8" tubing. Ran rods and pump. Tested pump to 500 psi. Tested OK. Started pump testing 2-3-83. Pump tested 12 days. Recovered average of 5 BO, 54 BW, and 156 mcf gas per day. Last 24 hours recovered 6 BO, 53 BW, and 155 mcf gas. Returned well to production 2-15-83.

O+5-NMOCD,H 1-HOU 1CLF

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Mark Freeman TITLE Assist. Admin. Analyst

DATE 3-4-83

APPROVED BY ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR
 CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE MAR 9 1983