F Elev. Ibing Dia erforated ben Hole Test Before orkover After vorkover proved by ile	J. T. Crawf 3541: T D meter 2-1/2* Interval(s) Interval 3660-, Date of Test 1-23-63 1-30-63 OIL CONSERV/	FILL IN BELO 3840' Tubing Depth 3 None	7801 RESULTS OF Gas Producti MCFPD	DIAL WO VELL DA Dil String Producing WORKO ion W I hereby to the be Name Position	RK RE TA Diamete Format: Gra VER Vater Pre BF 34 70 certify est of my Original V. E. S/	PORTS 07 Producing 3660:- er 7 ion(s) yburg 3 oduction D that the inf y knowledge	Interval 3834 : Oil String GOR Cubic feet/Bb ormation given a e.	Comp bepth .1	as Well Potenti MCFPD	
F Elev. Ibing Dia erforated ben Hole Test Before Vorkover After Vorkover	J. T. Crawf 3541: T D meter 2-1/2* Interval(s) Interval 3660-, Date of Test 1-23-63 1-30-63 OIL CONSERV/	FILL IN BELO 3840' Tubing Depth 3834 Oil Production B P D 10 27	Field Fore OW FOR REMED ORIGINAL # PBTD 383 7801 RESULTS OF Gas Producti MCFPD	Producing WORKO ion W I hereby to the be	RK RE TA Diamete Format: Gra VER Vater Pre BF 34 70 certify est of my Original	Pan Ame PORTS 07 Producing 3660:- er 7 ion(s) yburg 3 oduction D that the inf y knowledge	VLY Interval 3834 : Oil String GOR Cubic feet/Bb	Comp bepth .1	as Well Potenti MCFPD	
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/24-3	9 / <u>63</u>		A REPORT OF:	(Check a			Lea			
	R. B. MoQue	Pool	2 1	3	11	County	218	Range	36X	
ease	Pan America	an Petroleum Co	Address Box 68 - Hebbs, New Mexico							
L	 Company		it to appropriate	District Addres			mmission Rule ₩ 1-19-03-	a 1106)		
OPERATO	GAS ION OFFICE		MISCELLANEOUS REPORTS ON WELLS							
TRANSPO	FICE		NEW MEXICO OIL CONSERVATION COMMISSION FORM C-10 (Rev 3-55)							
			IEW MEXICO	OIL CO						

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NUMBER OF CO	DIES NALEIVED		NEW MEXI	1C0 01L (CONSÉR	VATION	COMMISSION	FORM C-103			
LAND OFFICE MISCELLANEOUS REPORTS ON WELLS											
PRORATION DE	FICE	(50	bmit to approj	priate Distri	ct Office	as per Con	nmission Rule	1106)			
Name of Com		coloum Corporat	ion	Addr		Hobbs. N	er Mexico				
Lease			Well No.	Unit Letter	r Section	Township	1	Range			
R. B. M Date Work Pe	Quatters	Pool	2	B	11	219 County		36-E			
3/29 thru			Dunice			La	8				
Beginni	ng Drilling On		S IS A REPORT				Explain);				
Pluggin					Test and Cement Job Image: Other (Explain): al Work Anidise						
		one, nature and quant	ity of materials	s used, and re	sults obta	uned.	<u> </u>				
Witnessed by			Position			Сотралу					
N ₀ S ₀	Frazier	FILL IN E	BELOW FOR	I Foreman		۰	·····	leun Corporation			
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D F Elev.	DF Elev. T D		PBTD			Producing	; Interval	Completion Date			
Tubing Diame	eter	Tubing Depth		Oil St	ring Diame	eter	Oil String	Depth			
· Perforated In	terval(s)					<u>_</u>					
Open Hole Int	terval			Produc	cing Form	ation(s)					
			DECIU	TS OF WOR							
_	Date of	Oil Produc		Production	- r · · · ·	Production	GOR	Gas Well Potential			
Test	Test	BPD		CFPD		BPD	Cubic feet/Bt	MCFPD			
Before Workover											
After Workover											
	OIL CONS		510N			fy that the ir my kncwled		above is true and complet			
Approved by		SERVATION COMMISS	SION		he best of e _{Crigina}	il Signed by	ge.	above is true and complet			
Approved by Title			SION	to t	e Crigina V. E. 1 tion	my kncwled, il Signed by: STALEY	ge.	above is true and complet			
É			510N	to ti Namo Posi Comj	e Crigina V. E. 1 tion	my kncwled, ¹¹ Signed by: STALEY	ge.	above is true and complet			