| Form    | C٠ | -10 | 3   |
|---------|----|-----|-----|
| (Revise | ed | 3-  | 55) |

## NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

| COMPANY Pan American      | Petroleum Corpora       | tion Post                               | : Offi   | ce Box  | 68, Ho | bbs,  | New | Maxico       |
|---------------------------|-------------------------|---|----------|---------|--------|-------|-----|--------------|
|                           | (Add                    | ress)                                   |          |         |        |       |     |              |
| LEASE R. B. McQuatters    | WELL NO                 | 2UNIT                                   | <u>s</u> | 11      | T 21   | S     | R   | 36 E         |
| DATE WORK PERFORM         | ED <b>June 13, 1958</b> | POOL                                    | Euni     | ce      |        |       |     | <u></u>      |
| This is a Report of: (Che | eck appropriate b       | olock)                                  | Resu     | lts of  | Test o | f Cas | ing | <br>Shut-off |
| Beginning Drilli          |                         | · • • • • • • • • • • • • • • • • • • • | -4<br>-, | edial V |        |       | U   |              |
| Plugging                  |                         |   | Othe     | r       |        |       | ·   |              |

Detailed account of work done, nature and quantity of materials used and results obtained.

In accordance with Form C-102 dated 6-13-58 the following work was performed and results obtained: Acidized down tubing with 500 gallons 15% regular acid. On retest well flowed 28 barrels oil, 25 barrels water, 226 MCF Gas on 38/64" choke in 24 hours. GOR 8156.

| FILL IN BELOW FOR REMEDIAL WORK                             | REPORTS ONLY  |                                   |  |  |  |  |
|---|---|-----------------------------------|--|--|--|--|
| Original Well Data:   | 3666  |                                   |  |  |  |  |
| DF Elev. 3541 TD 3840 PBD -                                 | Prod. Int. 3850   | Compl Date 7-8-37                 |  |  |  |  |
| Tbng. Dia <u>2-7/8</u> Tbng Depth 3830 C                    | il String Dia 7 C   | )il String Depth 3666             |  |  |  |  |
| Perf Interval (s)   |   |                                   |  |  |  |  |
| Open Hole Intervab666-3840 Producing Formation (s) Grayburg |   |                                   |  |  |  |  |
| RESULTS OF WORKOVER:  | BEFO  | RE AFTER                          |  |  |  |  |
| Date of Test  | <u>_5~;5<del>*</del>58</u>  | 6-18-58                           |  |  |  |  |
| Oil Production, bbls. per day                               | 10  | 28                                |  |  |  |  |
| Gas Production, Mcf per day                                 | 60.4  | 226                               |  |  |  |  |
| Water Production, bbls. per day                             | 5   | 25                                |  |  |  |  |
| Gas-Oil Ratio, cu. ft. per bbl.                             | 6044  |                                   |  |  |  |  |
| Gas Well Potential, Mcf per day                             |   |                                   |  |  |  |  |
| Witnessed by D. C. Peurifoy, Jr.                            | Pan American Petroleum  | an American Petroleum Corporation |  |  |  |  |
|   |   | (Company)                         |  |  |  |  |
| OIL CONSERVATION COMMISSION                                 | NSERVATION COMMISSION I hereby certify that the information given<br>above is true and complete to the best of<br>my knowledge. |                                   |  |  |  |  |
| Name AUNIA  | Name LaephPite  | uduskoon                          |  |  |  |  |
| Title   | Position Field Superintendent   |                                   |  |  |  |  |
| Date /  | Company Pan American Petroleum Corporation  |                                   |  |  |  |  |