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(See Reverse Side)

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*If Field is unnamed or name has not been accepted by the Commission's Austin Office give the name of the nearest town and the distance and direction the well is located from that town.

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REMARKS:

AFFIDAVIT

STATE OF TEXAS

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Notary Public in and for...... County, Texas