NEW MEXICO OIL CONSERVATION COMMESSED OFFICE OCC

MISCELLANEOUS REPORTS ON WELLS
(Submit to appropriate District Office as per Commission Rule 1106)
9:31

LEASE M. S. Berryman WELL I	NO. 1	UNIT o	s 11	Т	23	R 36
DATE WORK PERFORMED As Shown			Eurice Mor			`30
			Eunice Mor	nment		
This is a Report of: (Check appropri	ate block)	Results of	Test	of Ca	sing Shut-
Beginning Drilling Operation	ne		Remedial	Wools		
	13					
Plugging		X	Other Plus	Back &	k Perf	orated fee
6-56: Pulled 22" UE tubing, loaded howards. Plugged back m/Hydromite 3632'; 3636-3648', w/2 jet showards. Tested natural min. press. 1800#, injection rate and shoke w/100# tog. pressure.	to 3649', ts per foc ural. Acid te lbbl/mi	Perforate Pulled W/50	ed: 3548-3 l swab 3 ti O gal. mud	560'; mes, k acid,	3566-j cicked max.	3590'; 3610 off and fl press. 200
FILL IN BELOW FOR REMEDIAL WO	ORK REP	ORTS ON	LY			· · · · · · · · · · · · · · · · · · ·
FILL IN BELOW FOR REMEDIAL WO	ORK REP	ORTS ON	LY	er e Company o de la company de la compa		
Original Well Data: OF Elev. 3591 TD 38821 PBD				Comp	ol Date	B_24_36
Original Well Data: OF Elev. 3591 TD 38821 PBD Thomas Dia 27/8 Thomas Depth 38441	Pr	od. Int. 3	726 <u>-388</u> 21			8-28-36 pth 37261
Original Well Data: OF Elev. 3591 TD 38821 PBD Thomas Dia 27/8 Thomas Depth 38441 Perf Interval (s) None	Pr Oil Str	od. Int. 32	726-38821 711 Oi			
Original Well Data: OF Elev. 3591 TD 38821 PBD Thomas Dia 27/8 Thomas Depth 38441 Perf Interval (s) None	Pr Oil Str	od. Int. 3	726-38821 711 Oi	l Stri		
Original Well Data: OF Elev. 3591 TD 3882! PBD Tbng. Dia 27/8 Tbng Depth 3844! Perf Interval (s) None Open Hole Interval 3726-3882! Pro	Pr Oil Str	od. Int. 32	726-38821 71 Oi	l Stri	ng Dej	pth 3726!
Original Well Data: OF Elev. 3591 TD 3882! PBD Chng. Dia 27/8 Thing Depth 3844! Perf Interval (s) None Open Hole Interval 3726-3882! Pro	Pr Oil Str	od. Int. 32	726-38821 71 Oi (s) Gravi	l Stri	ng Dej	
Original Well Data: OF Elev3591 TD _3882! PBD Thing. Dia _2 7/8 Thing Depth _3844! Perf Interval (s) Hone Open Hole Interval _3726_3882! Pro ESULTS OF WORKOVER:	Pr Oil Str	od. Int. 32	726-38821 71 Oi (s) Gravi	1 Stri	ng Dej	pth 3726!
Original Well Data: OF Elev3591 TD _3882! PBD Thing. Dia _2 7/8 Thing Depth _3844! Perf Interval (s) Pro Open Hole Interval _3726_3882! Pro ESULTS OF WORKOVER: Output the state of Test Output the state of Test	Pr Oil Str	od. Int. 32	726-38821 71 Oi (s) Grave	1 Stri	AF	PTER 18-56
Original Well Data: OF Elev3591 TD _3882! PBD	Pr Oil Str	od. Int. 32	726-38821 71 Oi (s) Grave BEFOR 3-16-56 1 bbl.	1 Stri	AF	pth 3726! TTER
Original Well Data: OF Elev3591 TD _3882! PBD Ching. Dia _2 7/8 Thing Depth _3844! Perf Interval (s)	Pr Oil Str	od. Int. 32	726-38821 71 Oi (s) Grave BEFOR 3-16-56 1 bbl. 0	1 Stri	AF	PTER 18-56
Original Well Data: OF Elev3591 TD _3882! PBD Chng. Dia _2 7/8 Thing Depth _3844! Perf Interval (s)	Pr Oil Str	od. Int. 32	726-38821 71 Oi (s) Grave BEFOR 3-16-56 1 bbl.	1 Stri	AF	PTER 18-56
Original Well Data: OF Elev3591	Oil Str	od. Int. 32 ing Dia	726-38821 71 Oi (s) Grave BEFOR 3-16-56 1 bbl. 0 1 bbl. 5173	1 Stri	AF	PTER 18-56
Original Well Data: OF Elev3591	Oil Str	od. Int. 32 ing Dia	726-38821 78 Oi (s) Grave BEFOR 3-16-56 1 bbl. 5173	1 Stri	AF	Pth 37261 TTER 18-56 0 17 MCF
Original Well Data: OF Elev3591	Oil Str ducing Fo	od. Int. 32 ing Dia ormation	726-38821 71 Oi (s) Grave BFFOR 3-16-56 1 bbl. 0 1 bbl. 5173 Gas Compa	I Stri	AF 3 5 any) rmatic	TER 18-56 0 17 MCF 0 329 MCF
Original Well Data: OF Elev	Oil Str ducing Fo	od. Int. 32 ing Dia ormation	(s) Grave (s) Grave EFFOR 3-16-56 1 bbl. 5173 Gas Compa	I Stri	AF 3 5 any) rmatic	TER 18-56 0 17 MCF 0 329 MCF
Original Well Data: OF Elev3591 TD3882! PBD Tbng. Dia2 7/8 Tbng Depth3844! Perf Interval (s) Tone Open Hole Interval3726_3882! Pro RESULTS OF WORKOVER: Oate of Test Oil Production, bbls. per day Gas Production, Mcf per day Vater Production, bbls. per day Gas Oil Ratio, cu. ft. per bbl. Gas Well Potential, Mcf per day Vitnessed by C. G. Confer OIL CONSERVATION COMMISSION	Oil Str ducing Fo	od. Int. 3. ing Dia ormation reby cert re is true knowledge	(s) Grave (s) Grave BFFOR 3-16-56 1 bbl. 5173 Gas Compa	I Stri	AF 3 5 any) rmatic	TER 18-56 0 17 MCF 0 329 MCF
Original Well Data: OF Elev3591 TD _3882! PBD Thing. Dia _2 7/8 Thing Depth _3844! Perf Interval (s) Hone Open Hole Interval _3726_3882! Pro RESULTS OF WORKOVER: Oate of Test Oil Production, bbls. per day Gas Production, Mcf per day Vater Production, bbls. per day Gas Oil Ratio, cu. ft. per bbl. Gas Well Potential, Mcf per day Vitnessed by _C. G. Confer	Oil Str ducing Fo	od. Int. 32 ing Dia ormation reby cert we is true knowledge	(s) Grave (s) Grave BFFOR 3-16-56 1 bbl. 5173 Gas Compa	I Stri	AF 3 5 any) rmatic	TER 18-56 0 17 MCF 0 329 MCF

cc: FHR, JTR, File