Submit 3 Copies to Appropriate

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revisied 1-1-89

District Office

OIL CONSERVATION DIVISION

P.O. Boy 2088 DISTRICT I P.O. Box 1980, Hobb DISTRICT II P.O. Drawer Dd, Arte DISTRICT III 1000 Rio Brazos Rd.,

1.0. Box 2000			
DISTRICT 1 Santa Fe, New Mexico 87504-2088			
P.O. Box 1980, Hobbe, NM 88240			
DISTRICT II	API NO. (essigned by OCD on New Wells)		
P.O. Drawer Dd, Artesia, NM 88210	30-025-04614		
DISTRICT III	5. Indicate Type of Lease		
1000 Rio Brazos Rd., Aztec, Nm 87410	STATE X FEE		
	6. State Oil & Gas Lease No.		
	2616		
SUNDRY NOTICES AND REPORTS ON WELLS			
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lesse Name or Unit Agreement Name		
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"	EUNICE MONUMENT SOUTH UNIT		
(FORM C-101) FOR SUCH PROPOSALS.)	TOWNS MONOWENT SOUTH ONE		
1. Type of Well:			
OIL GAS			
WELL OTHER INJECTOR			
2. Name of Operator	8. Well No.		
CHEVRON U.S.A. INC.	350		
3. Address of Operator	9. Pool name or Wildcat		
P.O. BOX 1150 MIDLAND, TX 79702 ATTN: WENDI KINGSTON	EUNICE MONUMENT		
4. Well Location	200		
Unit Letter 0 : 330 Feet From The SOUTH Line and	990 Feet From The EAST Line		
	R36E NMPM LEA county		
10. Elevation(Show whether DF, RKB, RT, GR, etc.)			
3476			
11 Check Appropriate Box to Indecate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REF	PORT OF:		
PERFORM REMEDIAL WORK X	ALTER CASING		
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS.	PLUG AND ABAN.		
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PULL OR ALTER CASING CASING TEST AND CMT JOB	PLUG AND ABAN.		
	PLUG AND ABAN.		

12. Describe Proposed or Completed Operations(Clearly state all pertinent details, and give pertinent dates, including esticated date of starting any proposed work) SEE RULE 1103.

> MIRU, ACDZ W/4000 GALS ACID. RDMO, TURN WELL OVER TO PRODUCTION 07/28/95.

	/			
I hereby certify that the information	n spove is true and complete to the best of my kno	wledge and belief.		
SIGNITURE	TITLE	TECH. ASSISTANT	DATE:	08/18/95
TYPE OR PRINT NAME	WENDI KINGSTON		TELEPHONE NO.	(915)687-7826
APPROVED BY	§ TITLE		DATE	100 23 1035
CONDITIONS OF APPROVAL, IF A			- DATE	

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

** [ELL API NO.				
5.	Indicate Type of Lea	ıse	_		
		STATE		FEE	
_					

P.O. Box 2			
DISTRICT II P.O. Drawer DD, Artesia, NM 88210 Santa Fe, New Mexic	xo 87504-2088	5 Indiana Transfer	
DISTRICT III		5. Indicate Type of Lease STATE FEE X	
1000 Rio Brazos Rd., Aztec, NM 87410		6. State Oil & Gas Lease No.	
SUNDRY NOTICES AND REPORTS ON W	FIIS		
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEP	EN OR PLUG BACK TO A	7. Loos Name of Main Asset	
DIFFERENT RESERVOIR. USE "APPLICATION FOR I (FORM C-101) FOR SUCH PROPOSALS.)	PERMIT*	7. Lease Name or Unit Agreement Name	
1. Type of Well:			
OIL GAS WELL OTHER - WIW		Eunice Monument South Unit	
2. Name of Operator Chevron U.S.A., Inc.	9 Wall Ma		
3. Address of Operator		9. Pool name or Wildcat	
P.O. Box 670, Hobbs, New Mexico	Eunice Monument Grayburg S/A		
4. Well Location 330 Unit Letter P: 350 Feet From The South	Line and 990	Feet From The East Line	
Section 11 Township 21S	Banca 36E	I.ea	
10. Elevation (Show wheth	vanike (NMPM County	
XIIIIIIIIIIIIIIIIIIII	·		
11. Check Appropriate Box to Indicate	Nature of Notice, Re	eport, or Other Data	
NOTICE OF INTENTION TO:		SEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING	
TEMPORARILY ABANDON CHANGE PLANS	COMMENCE DRILLING		
PULL OR ALTER CASING	CASING TEST AND CEMENT JOB		
OTHER:	OTHER: Cellar Inspection [
12. Describe Proposed or Completed Operations (Clearly state all pertinent details,			
work) SEE RULE 1103.	fire periment dates, includi	ing estimated date of starting any proposed	
Dug up cellar and repiped the casing valve t	o surface.		
Inspected by OCD representative 1-5-89.			
•			
I hereby certify that the information above is true and complete to the best of my knowledge an	d belief.		
SKINATURE THE TIME TO THE SKINATURE	mæ <u>NM Area Prod.</u>	Supt. DATE 1-30-89	
TYPEOR PRINT NAME C. L. Morrill		ТЕЦЕРНОМЕ NO. 505-393-412	
(This space for State Use)			
a de la	OIL & GAS IN	ISPECTOR FFR 0.2 1989	

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

FEB 1 1389

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OCD HOBBS OFFICE

STATE OF NEW MEXICO NERGY AND MINERALS DEPARTMENT

DISTRIBUTION	1
SANTA FE	_
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATUR	

	OIL CONSERV	ATION DIVISION	
DISTRIBUTION		OX 2088	_
SANTA FE			Form C-103
FILE	SANTA FE, NE	W MEXICO 87501	Rovised 10-1-7
U.S.O.S.			Sa. Indicate Type of Lease
LAND OFFICE			
OPERATOR			
<u> </u>			5. State Oil & Gas Lease No.
			_
SUNDRY	NOTICES AND REPORTS O	N WELLS	THE STATE OF THE S
USE "APPLICATION	FOR PERMIT - P (FORM C-101) FOR A	G BACK TO A DIFFERENT RESERVOIR.	
• • • • • •			7. Unit Agreement Name
WELL GAS WELL	ormen. Injector		
iame of Operator	Injector		Eunice Monument South
Charman II C A To			8. Farm or Lease Name
Chevron U.S.A. Inc.			
			9. Weil No.
P.O. Box 670, Hobbs,	NM 88240		350
Location of Well			
Р 33	0 Sout	th 990	Fundage Manager C/CA
	FEET FROM THE	LINE AND FEET F	Eunice Monument G/SA
East	11 210	267	
THE LINE, SECTION _	TI TOWNSHIP	S 36E	
			XIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIII
	15. Elevation (Show whether	r DF, RT, GR, etc.)	12. County
		484	Lea
Charle An			
Спеск др	propriate Box To Indicate	Nature of Notice, Report or	Other Data
NOTICE OF INT	ENTION TO:		INT REPORT OF:
FORM REMEDIAL WORK	PLUG AND ABAHOON	ACMEDIAL WORK	_
MPORARILY ABANDON		,	ALTERING CASING
L OR ALTER CASING	•	COMMENCE DRILLING OFHS.	PLUG AND ABANDONMENT
· ·	CHANGE PLANS	CASING TEST AND CEMENT JOS	
		other run liner, log	, perf, conv to inj. xx
R3HTO]	
Describe Bearing of Commission	(6)	<u> </u>	K-7766
work) SEE RULE 1103.	tions (Clearly state all pertinent de	tails, and give pertinent dates, includ	ing estimated date of starting any proposes
TD:	7145 PB: 3922		
10.	1143 11. 3922		
DOOL /		4.5	
POOH W/ product	cion equipment. Chang	ge out wellhead. NU BOP	and test to 600psi.

Cleanout fill to 3925. Run 4" liner to 3549', Cement w/300sx Class C. bump plug, circ 40sx to surface. Cleanout to 3922. Circulate hole clean, test casing to 1500psi, f/30min. Run GR,CCL, f/3916 to 2900'. Perf 3722-32, 3765-72, 3790-3805, 3824-26, 3876-84, 3892-3906, 3910-3916 (72 holes) 1 JHPF 2 7/8" guns 180° phase. RU Halliburton, spot 150gallons 15% NEFE HCL across perfs, Swab., TIH w/ 2 3/8" IPC tbg to 3677, ND BOP, NUWH, test to 600psi, for 30 min. ok. Work performed 10-4-87 through 10-8-87.

ORIGINAL SIGNED BY JERRY SEXTON OTEN BY DISTRICT I SUPERVISOR	TITLE	OCT 1 4 1987
" M. E. Ohim	Staff Drilling Engineer	Oct. 9, 1987
I hereby certify that the information above is true and comp	lete to the best of my knowledge and belief.	