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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-77

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☐ OIL WELL ☐ GAS WELL ☐ OTHER- Injector

2. Name of Operator
Chevron U.S.A. Inc.

3. Address of Operator
P.O. Box 670, Hobbs, NM 88240

4. Location of Well
UNIT LETTER P 330 FEET FROM THE South LINE AND 990 FEET FROM
THE East LINE, SECTION 11 TOWNSHIP 21S RANGE 36E NMPM.

7. Unit Agreement Name
Eunice Monument South

8. Farm or Lease Name
Unit

9. Well No.
350

10. Field and Pool, or WHDCat
Eunice Monument G/SA

15. Elevation (Show whether DF, RT, GR, etc.)
3484

12. County
Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER Run 4"x4½" csg, conv to inj. ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐
OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

It is proposed to run 4" x 4½" long string in wellbore due to severely corroded 5" & 7" csg. The wellbore will then be converted to injection. We plan to accomplish this as follows: Cleanout to CIBP 3925', spot acid LCM pill inside liner and attempt to load hole. Run casing, Cmt with lead of 200sx Class C, Tail with 100sx Class C. Displace with CKF. Perforate w/2 7/8" guns, 180° phasing at 3722-3732, 3765-3772, 3790-3805, 3824-3836, 3876-3884, 3892-3906, 3910-3920, 76 holes, Acidize w/3800 gallons 15% NEFE HCL, Swab, run 2 3/8" IPC tbg to 3672± pump annular capacity w/ pkr fluid. Test backside to 600psi for 30 min. Turn over to production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

by M. E. Akers TITLE Staff Dirg. Engr DATE Sept. 2, 1987

Reviewed by Eddie W. Seay
Oil & Gas Inspector
NOTATIONS OF APPROVAL, IF ANY:

TITLE _____ DATE SEP 4 1987

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Form C-103
Revised 10-1-

3a. Indicate Type of Lease
State ☐ Fee ☒
3. State Oil & Gas Lease No.

SUNDARY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO OCCUPY OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator

Chevron U.S.A. Inc.

Address of Operator

P.O. Box 670 Hobbs, NM 88240

Location of Well

INITIAL LETTER **P** **330** FEET FROM THE **South** LINE AND **990** FEET FROM
East LINE, SECTION **11** TOWNSHIP **21S** RANGE **36E** NMPM.

7. Unit Agreement Name
Eunice Monument
South Unit

8. Farm or Lease Name

9. Well No.
350

10. Field and Pool, or Wildcat
Eunice Monument G/SA

15. Elevation (Show whether DF, RT, GR, etc.)

3584'

12. County
Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

REPAIR REMEDIAL WORK ☐

GRABBY ABANDON ☐

OR ALTER CASING ☐

PLUS AND ABANDON ☐

CHANGE PLANS ☐

NEW ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

COMMENCE DRILLING OPWS. ☐

CASING TEST AND CEMENT JOBS ☐

OTHER **Reperf, acdz convert to injection.** ☒

ALTERING CASING ☐

PLUS AND ABANDONMENT ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1702.

Enter SI well, Cleaned out to 3925'. Set CIBP at 3925. Perf casing w/ 3-3/8" guns, 1 JHPF, 180 degree phasing, 3877 to 3914. Total 37 holes. Acidize w/ 4000 gallons 15% NEFE HCL, swab. Test Annulus 600#, bled 270# in 30 minutes. Reset pkr, at 3668, test annulus 550#, bled to 150#. TIH w/ pkr and plug and attempt to test casing. No success. Attempt to load annulus, no success. RD MO pulling unit, clean off location, well placed on inactive pending results of pipe analysis. log Work performed 8-13-87 through 8-23-87

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

M. E. Abin

TITLE **Staff Drilling Engineer**

DATE **August 27, 1987**

ORIGINAL SIGNED BY **JERRY SEXTON**

DISTRICT SUPERVISOR

TITLE

DATE **SEP 2 1987**

TIME OF APPROVAL, IF ANY