

COPIES RECEIVED	
TRIBUTION	
FE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form 1-73
Supersedes Old
6-102 and 6-104
Effective 1-1-75

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" FORM C-101" FOR SUCH PROPOSALS.

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Test Agreement Name
2. Name of Operator Earl R. Bruno	8. Name of Lessee C. W. Marshall
3. Address of Operator P. O. Box 5456, Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER P 330 FEET FROM THE S LINE AND 990 FEET FROM THE E LINE, SECTION 11 TOWNSHIP 21S RANGE 36E N.M.P.M.	10. Field and Loc. or Allotment Eunice-Monument GB A
15. Elevation (Show whether DF, RT, GR, etc.) 3484 DF	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK	☐
TEMPORARILY ABANDON	☐
PULL OR ALTER CASING	☐
OTHER	☐

PLUG AND ABANDON	☐
CHANGE PLANS	☐
OTHER	☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK	☐
COMMENCE DRILLING OPNS.	☐
CASING TEST AND CEMENT JOBS	☐
OTHER	☐

ALTERING CASING	☐
PLUG AND ABANDONMENT	☐
OTHER	☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Well temporarily shut-in waiting on pumping unit.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Earl R. Bruno TITLE Owner DATE 12/27/76

APPROVED BY Darry Sexton TITLE Dist. 1. Supv. DATE JAN 1 1977
CONDITIONS OF APPROVAL, IF ANY:

1976
OIL CONSERVATION
HOBBS, N. M.

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION
NEW WELL ☐ WORK OVER ☒ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name

2. Name of Operator
Earl R. Bruno

8. Farm or Lease Name

3. Address of Operator
P. O. Box 5456, Midland, Texas 79701

9. Well No.
1

4. Location of Well
UNIT LETTER **P** LOCATED **330** FEET FROM THE **S** LINE AND **990** FEET FROM

10. Field and Pool, or Wildcat
Eunice Monument

THE **E** LINE OF SEC. **11** TWP. **21S** RGE. **36E** NMPM

12. County
Lea

15. Date Spudded **8/1/36** 16. Date T.D. Reached **9/28/76** 17. Date Compl. (Ready to Prod.) **3484** 18. Elevations (DF, RKB, RT, GR, etc.) **3474**

20. Total Depth **3660** 21. Plug Back T.D. **3660** 22. If Multiple Compl., How Many **3** 23. Intervals Drilled By **Rotary Tools** **3** Cable Tools

19. Elev. Casinghead

24. Producing Interval(s), of this completion - Top, Bottom, Name
3620-3826

25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
No

27. Was Well Cored
No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13" OD		237'	17"	150 sks	None
9 5/8"		1409'	12 1/4"	450 sks	None
7"		3697'	8 3/4"	300 sks	None

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	PACKER SET
5"	3591	6852	400		2 5/8	3633

31. Perforation Record (Interval, size and number)
3620-3826' w/19 jet shots

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL
3620-3826
AMOUNT AND KIND MATERIAL USED
1000-10% Regular

PRODUCTION

33. Date First Production **9/20/76** Production Method (Flowing, gas lift, pumping - Size and type pump) **Swabbed 3 BOPD plus 50 BW** Well Status (Prod. or Shut-in) **Prod.**
Date of Test **9/20/76** Hours Tested **2** Choke Size **1"** Prod'n. For Test Period **1** Oil - Bbl. **10** Gas - MCF **50** Water - Bbl. **3333-1** Gas - Oil Ratio
Flow Tubing Press. **0** Casing Pressure **275** Calculated 24-Hour Rate **3** Oil - Bbl. **30** Gas - MCF **150** Water - Bbl. **36** Oil Gravity - API (Corr.)
34. Disposition of Gas (Sold, used for fuel, vented, etc.) **Sold - Phillips Petroleum Co.** Test Witnessed By **Randy Bruno**

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED **Earl R. Bruno** TITLE **Owner** DATE **10/1/76**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation

1976
 MAY 5 1976
 OIL CONSERVATION BOARD
 ROBERT A. M.