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LAND OFFICE				f
TRANSPORTER	OIL			
	GAS	i		
PROBATION OFFIC	се С			
OPERATOR				

EW MEXICO OIL CONSERVATION COMMISSION CONTROL C.C. Santa Fe, New Mexico

MISCELLANEOUS NOTICES

strict Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which whi be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION	NOTICE OF INTENTION TO	Notice of Intention	I
TO CHANGE PLANE	TEMPORARILY ABANDON WELL	to Drill Deeper	
Notice of Intention	Notice of Intention	Notice of Intention	
to Plug Well	to Plug Back	to Set Liner	
Notice of Intention	Notice of Intention	Notice of Intention	
to Squeeze	to Acidize	to Shoot (Nitro)	
NOTICE OF INTENTION	Notice of Intention	NOTICE OF INTENTION	
TO GUN PERFORATE	(Other)	(OTHER)	

OIL CONSERVATION COMMISSION SANTA FE, NEW MEXICO

Hobbs, New Mexico

January 22, 1964 (Date)

Gentlemen:

Sunray DX 011	Company		Well No.	1	17
	y or Operator)	10000 218 2670			(Unit)
(40-acre Subdivision)	ec, T	218 , <u>R. 36E</u> ,N	MPM., Eunice	- Monument	Pool
Lea	County				

(Place)

FULL DETAILS OF PROPOSED PLAN OF WORK (FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

1. Drill out cament plugs 3855-4300 and 6845-7150 and wash to 6850'.

2. Run 5" OD lines and cement with 230 sacks Incor Posmix: cement.

3. Block squeeze above and below Drinkard and Blinebry pay sections.

- 4. Perforate Drinkard and test. If necessary frac w/20,000# sand and 20,000 gal. refined oil.
- 5. Perforate Blinebry and test. If necessary frac with 20,000# sand and 20,000 gal refined oil.

6. If both somes (Drinkard & Blinebry) productive, well will be completed as a dualthmough 2 strings of 1¹/₂[#] OD tubing. If one some productive, duall will be attempted with Grayburg through 1 string 2 3/8[#] tubing and 1 string 1¹/₂[#] OD tubing.

Approved 19.	SUNRAY DI OIL COMPANY
Except as follows: Approved En Dit	Company or Operator
Approved	By K Margabl- V. R. Mayabb
hearing For Bline, NSL thearing for dual.	Position District Engineer
Approved	Send Communications regarding well to:
OIL CONSERVATION COMMISSION	Send Communications regarding well to:
By the Something	Name C. T. McClanahan
Title	Box 128, Hobbs, New Mexice

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

It is necessary that Form C-104 be approved before this form can be approved an an *initial* a lowable be assigned to any completed Oil or Gas well. Submit this form in QUADRUPLICATE.

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Company or OperatorSunray. Mid-Continent Oil Company Lease						
		8				
		T 21. S, R				
		Patented Land				
		on 11-215-365				
		2648 Houston, Texas. (Principal Place of Business)				
Per cent of Oil by Kathar far to be Transport	ed 100	Other Transporters authorized to transport Oil or Na	tural Car			
from this unit are			••••••			
		·				
REASON FOR FILING: (Please check prope						
NEW WELI		CHANGE IN OWNERSHIP				
CHANGE IN TRANSPORTER		OTHER (Explain under Remarks)				

REMARKS: Name of operator changed incidental to merger of Sunray Oil Corporation and Mid-Continent Petroleum Corporation. This well was formerly operated by Mid-Continent Petroleum Corporation. The effective date of this merger is to be June 1, 1955.

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

.....Sunray Mid-Continent Cil Company

Approved....., 19......

OIL CONSERVATION COMMISSION 1. L'ALIST 20019 By... Title

By.

Title District Office Manager

(Form C-110) (Revised 7/1/52)

INSTRUCTIONS

This form shall be executed and filed in QUADRUPLICATE with the District Office of the Oil Conservation Commission, covering each unit from which oil or gas is produced. A separate certificate shall be filed for each transporter authorized to transport oil or gas from a unit. After said certificate has been approved by the Oil Conservation Commission, one copy shall be forwarded to the transporter, one copy returned to the producer, and two copies retained by the Oil Conservation Commission.

A new certificate shall be filed to cover each change in operating ownership and cach change in the transporter, except that in the case of a temporary change in the transporter involving less than the allowable production for one proration period, the operator shall in lieu of filing a new certificate notify the Oil Conservation Commission District Office, and the transporter authorized by certificate on file with the Commission, by letter of the estimated amount of oil or gas to be moved by the transporter temporarily moving oil or gas from the unit and the name of such temporary transporter and a copy of such notice shall also be furnished such temporary transporter. Such temporary transporter shall not move any more oil or gas than the estimated amount shown in said notice.

This certicate when properly executed and approved by the Oil Conservation Commission shall constitute a permit for pipe line connection and authorization to transport oil and gas from the property named therein and shall remain in full force and effect until

- (a) Operating ownership changes
- (a) The transporter is changed or
- (c) The permit is cancelled by the Commission.

If any of the rules and regulations of the Oil Conservation Commission have not been complied with at the same time this report is filed, explain fully under the heading "REMARKS."

In all cases where this certificate is filed to cover a change in operating ownership or a change in the transporter designated to move oil or gas, show under "REMARKS" the previous owner or operator and the transporter previously authorized to transport oil or gas.

A separate report shall be filed to cover each producing unit as designated by the Oil Conservation Commission.