

CT

Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 3 copies
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-105
Revised March 25, 1999

WELL APL NO.

30-025-04615

5. Indicate Type of Lease

STATE ☐ FEE ☒

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER

7. Lease Name or Unit Agreement Name

Marshall

b. Type of Completion:

NEW ☐ WORK ☐ DREEN ☐ PLUG ☐ DIFF. ☒ Re-entry
WELL OVER BACK RESVR OTHER

2. Name of Operator

Lewis B. Burleson, Inc.

8. Well No.

2

3. Address of Operator

P.O. Box 2479 Midland, Texas 79702

9. Pool name or Wildcat

Eumont (Y-7R-QN) Pro Gas

4. Well Location

Unit Letter I : 1980 Feet From The South Line and 660 Feet From The East Line

Section 11 Township 21-S Range 36-E NMPM LEA County

10. Date Spudded

12/2/98

11. Date T.D. Reached

12/7/98

12. Date Compl. (Ready to Prod.)

7/27/99

13. Elevations (DF& RKB, RT, GR, etc.)

3565 GR

14. Elev. Casinghead

3566

15. Total Depth

3845

16. Plug Back T.D.

3632

17. If Multiple Compl. How Many Zones?

No

18. Intervals Drilled By

X

Rotary Tools

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

7 Rivers - Queen

20. Was Directional Survey Made

No

21. Type Electric and Other Logs Run

GR-Neutron

22. Was Well Cored

No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
12-1/2		252		150	
9-5/8		1425		450	
7		3699		300	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number)

3225 - 3612

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

3225-3612 A 2000

F 30x30 50% CO2

130,000#

PRODUCTION

28. Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in)		
7/27/99		Pumping (1-1/4 RWBC)			Prod.		
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
7/28/99	24			0	90	13	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
	25		0	90	13		

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature

Printed Name

Steven L. Burleson

Vice-Pres.

Date 8/16/99