

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-025-04615

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☐ GAS WELL ☒ OTHER

2. Name of Operator
Lewis B. Burleson, Inc.

3. Address of Operator
P.O. Box 2479 Midland, Texas 79702

4. Well Location
Unit Letter I : 1980 Feet From The South Line and 660 Feet From The East Line
Section 11 Township 21-S Range 36-E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3565 GR

7. Lease Name or Unit Agreement Name

Marshall

8. Well No.
2

9. Pool name or Wildcat
Eumont (T-Y-7R-ON) Pro Gas

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

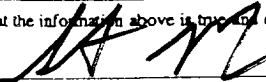
REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Re-entry ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

SEE ATTACHED

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE



TITLE

Vice-President

DATE 9/21/99

TYPE OR PRINT NAME

Steven L. Burleson

915/
TELEPHONE NO. 683-4747

(This space for State Use)

ORIGINAL SIGNED BY CHRIS WILLIAMS
DISTRICT I SUPERVISOR

APPROVED BY

TITLE

DATE

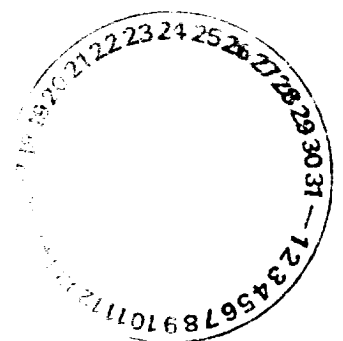
CONDITIONS OF APPROVAL, IF ANY:

OCT 15 1999



LEWIS BURLESON, INC
DRILLING REPORT
MARSHALL #2

- 12-2-98 RU INSTALL WELLHEAD RU REVERSE UNIT DRLG SURFACE PLUG MADE APPROX 20'.
- 12-3-98 DRLG CEMENT PLUG 138'-170', DRLG CEMENT 1340-1377, SION.
- 12-4-98 DRLG CEMENT TO 1477', RIH W/TBG TO 3114', CIRCULATE HOLE CLEAN TEST 7" CSG TO 500 PSI, HELD OKAY, SIOW.
- 12-7-98 TAG CEMENT @ 3114', DRLG CEMENT & CIBP @ 3126', CLEAN OUT TO 3632', POH W/TBG * DRILL COLLAR, SION.
- 12-8-98 PERF 7/8" CSG. 3502, 10,16,18,20,33,35,37,39,47,49,60,75,81, 3587, 15 HOLES, RIH W/PKR SN 112 JTS TBG. SET @ 3483', ACIDIZE W/2500 GAL 15% NEFE ACID, TREATING MIN PRESSURE 2860 PSI, MAXIMUM 3270 PSI. AVG 3065 PSI @ 5.75 BPM ISDP 740 PSI VACUUM 1 MINUTE, LOAD TO RECOVER 80 BBLS, SION.
- 12-9-98 SITP 30 PSI, SICP 50 PSI FLUID LEVEL 1800' FROM SURFACE UNABLE TO GET SWAB BELOW 1800'. RU FOAM UNIT, SION.
- 12-10-98 CO TO 3632' W/FOAM UNIT, RIH W/NOTCHED COLLAR SN 119 JTS 2 3/8" TBG @ 3595' RD
- 12-11-98 TBG PRESSURE -0-, CSG PRESSURE -0-
- 12-12-98 TBG PRESSURE -0-, CSG PRESSURE 50
- 12-14-98 TBG PRESSURE -0-, CSG PRESSURE 65
- 12-15-98 TBG PRESSURE -0-, CSG PRESSURE 75
- 7-13-99 RU POH 2 3/8 TBG RIH W/ 3 1/2" TBG & PKR SET @ 3148 LOAD TO TEST CSG 500 PSI HELD OKAY, PREP TO FRAC
- 7-14-99 FRAC W/23,180 GAL GEL WATER & 20,000 GAL CO2 120,000# 12/20 SAND MAX 7100 PSI MINIMUM 3460 PSI AVG 36 BPM SCREENED OUT 7100 SI 5 MINUTE 1380, RECOVER APPROX 200 BBLS LOAD WATER.
- 7-15-99 TBG PRESSURE 20 TAG SAND @ 3592' (corrected) WELL FLOWING TO THE PIT POH W/3 1/2" TBG & RIH W/NOTCHED COLLAR SN 113 JTS - 2 3/8" SET @ 3498', SION.



LEWIS B. BURLESON, INC.
MARSHALL #2
DAILY REPORT
PAGE 2

7-27-99	41 MCF EST. 82, PUMPING GOOD, 17.5 LOAD WATER
7-28-99	90 MCF EST. 100, 6 BBLS WATER
7-29-99	97 MCF EST. 90, 6 BBLS WATER SHOT FLUID LEVEL 99 JTS TO FLUID, 114 JTS I THE HOLE
7-30-99	95 MCF EST. 87 -0- FLUID, ENGINE WAS DOWN
8-2-99	93 MCF, 3 WATER
8-3-99	94 MCF, 3 WATER
8-4-99	92 MCF, 5 BBLS FLUID SLIGHT SHOW OF OIL
8-5-99	94 MCF
8-6-99	92 MCF, UNIT DOWN -0- FLUID
8-10-99	RU POH W/RODS & TBG, CLEAN OUT SAND TO 3630' RIH W/NOTCHED COLLAR SN 116 JTS TBG TO 3590' RAN 2 X 1 ¼ X 12 RWBC 141 - ¾" RODS, 2 - 5/8" RODS
8-11-99	SOLD 54 MCF EST 124
8-12-99	SOLD 130 MCF EST 145, 12 BBLS FLUID
8-13-99	SOLD 146 MCF EST 160, 12 BBLS FLUID
8-14-99	SOLD 159 MCF EST 175, 12 BBLS FLUID
8-15-99	SOLD 167 MCF EST 177, 6 BBLS FLUID
8-16-99	SOLD 171 MCF EST 171, 3 BBLS FLUID
8-17-99	SOLD 167 MCF EST 158, 6 BBLS FLUID
8-18-99	SOLD 172 MCF EST 178, 6 BBLS FLUID
8-19-99	SOLD 176 MCF EST 178, 3 BBLS FLUID
8-20-99	SOLD 179 MCF EST 182, 6 BBLS FLUID, ORIFICE PLATE CHANGE TO 1"
8-21-99	SOLD 185 MCF EST 186, 3 BBLS FLUID
8-22-99	SOLD 185 MCF EST 180, 3 BBLS FLUID
8-23-99	SOLD 186 MCF EST 196, 9 BBLS FLUID
8-24-99	SOLD 149 MCF EST 121, 3 BBLS FLUID
8-25-99	POH W/RODS, PUMP AND TBG, SPLIT COLLAR 17 JTS ABOVE SN
8-26-99	70 MCF EST 136, 21 BBLS WATER
8-27-99	142 MCF EST 170, 9 BBLS FLUID

