<u>District I</u> - (505) 393-6161 1625 N. French Dr. Hobbs, NM 88241-1980 <u>Distret II</u> - (505) 748-1283 811 S. First

Artesia, NM 88210

District III - (505) 334-6178 1000 Rio Brazos Road Aztec, NM 87410 District IV - (505) 827-7131

New Mexico

Energy Minerals and Natural Resources Department

Oil Conservation Division

2040 South Pacheco Street Santa Fe, New Mexico 87505 (505) 827-7131 SUBMIT ORIGINAL PLUS 2 COPIES TO APPROPRIATE

DISTRICT OFFICE

Form C-139

Revised 06/99

APPLICATION FOR RESTORATION PROJECT

I. Operator and Well:	2560			
Operator name & address		OGRID N	umber	
Lewis B. Burleson, Inc. P. O. Box 2479		013300		
Midland, Texas 79702			13300	
Contact Party		Phone		
Steven L. Burleson		915/6	83-4747	
Property Name		API Number		
Marshall UL Section Township Range Feet From The North/South Line Feet	2	30-02	25-04615	
I 11 21-S 36-E 1980 South	t From The	EastWest Line Eas t	County Lea	
II. Pool and Production Restoration:			<u> </u>	
Previous Producing Pool(s) (If change in Pools): EUNON Y-7R-04(1)	MAGK	1		
	ell Returned to Pr	/		
12/2/98	7/27/00	oduction:		
Describe the process used to return the well to production. (Attach additional information	if necessary):			
Re-entry of abandoned well, re-frac zone				
III. Identify the period and Division records which show the Well ha	d thirty (30) d	lavs or less pro	oduction for the twenty-four	
consecutive months bliot to testoring blodiction.		,	and the twenty loui	
Records Showing Well produced less than 30 days during 24 period: [X] Well file record showing that well was plugged [] ONGARD pro-	duction data	Month/Year	(Beginning of 24 month period):	
[] OCD Form C-115 (Operator's Monthly Report)		Month/Year	(End of 34 month period):	
IV. Affidavit:			• • • • • • • • • • • • • • • • • • • •	
NOTARY PUBLIC TO before me this 16 thday of Aug NOTARY PUBLIC TO before me this 16 thday of Aug NOTARY PUBLIC TO before me this 16 thday of Aug NOTARY PUBLIC TO before me this 16 thday of Aug NOTARY Public Notary	Operator, of the Application.	Dat		
FOR OIL CONSERVATION DIVISION USE ONLY: V. CERTIFICATION OF APPROVAL: This Application is hereby approved and the above-referenced well is hereof, the Division notifies the Secretary of the Taxation and Revenu was restored on:	designated a P e Department o	roduction Resto of this Approval	pration Project. By copy and certifies that production	
Signature District Supervisor OCD District	 	Date		
Tail 3 Routs 1		10/1	4/9>	
VI. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION	AND REVENU	E DEPARTMEN	NT:	



Form C-105 State of New Mexico Submit To Appropriate District Office Revised March 25, 1999 Energy, Minerals and Natural Resources State Lease - 6 copies Fee Lease - 3 copies WELL API NO. District ! 1625 N. French Dr., Hobbs, NM 87240 OIL CONSERVATION DIVISION 5. Indicate Type of Lease District II 811 South First, Artesia, NM 87210 2040 South Pacheco STATE FEE $\mathbf{X}\mathbf{X}$ District III 1000 Rio Brazos Rd., Azzec, NM 87410 Santa Fe, NM 87505 State Oil & Gas Lease No. District IV 2040 South Pacheon, Senta Fe, NM 87505 WELL COMPLETION OR RECOMPLETION REPORT AND LOG 7. Lease Name or Unit Agreement Name la. Type of Well: OIL WELL GAS WELLX DRY OTHER Marshall b. Type of Completion: Re-entry RESVR XX DIFF. WORK DEEPEN NEW _ OTHER BACK & Wall No. 2. Name of Operator 2 Lewis B. Burleson, Inc. 9. Pool name or Wildcat 3. Address of Operator Eumont (Y-7R-ΩN) Pro Gas 79702 Midland, Texas P.O. Box 2479 4 Well Location East Line 660 Feet From The Line and_ I: 1980 Feet From The South Unit Letter NMPM LEA County 21-S Range Township 14, Elev. Casinghead Section 13. Elevations (DF& RKB, RT, GR, etc.) 12. Date Compl. (Ready to Prod.) 10. Date Spudded 11. Date T.D. Reached 3565 GR 3566 7/27/99 12/7/98 12/2/98 Cable Tools Rotary Tools 18. Intervals 17. If Multiple Compl. How Many 16. Plug Back T.D. 15. Total Depth Drilled By Zones? No 3632 3845 20. Was Directional Survey Made 19. Producing Interval(s), of this completion - Top, Bottom, Name No 7 Rivers - Queen 22. Wes Well Cored 21. Type Electric and Other Logs Run GR-Neutron CASING RECORD (Report all strings set in well) 23. AMOUNT PULLED CEMENTING RECORD HOLE SIZE DEPTH SET CASING SIZE WEIGHT LB/FT. 150 252 12 - 1/2450 1425 9-5/8 3699 300 TUBING RECORD 25 LINER RECORD PACKER SET DEPTH SET 24. SIZE SACKS CEMENT | SCREEN BOTTOM TOP SIZE 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. 26. Perforation record (interval, size, and number) AMOUNT AND KIND MATERIAL USED DEPTH INTERVAL 2000 Α 3225 - 36123225 - 361250% CO2 30×30 130,000± **PRODUCTION** Well Status (Prod. or Shut-in) Production Method (Flowing, gas lift, pumping - Size and type pump) **Date First Production** Prod (1-1/4 RWBC)Pumping 7/27/99 Gus - Oil Ratio Water - Bbl. Gas - MCF Prod'n For Oil - Bbl Choke Size Date of Test Hours Tested **Test Period** 90 7/28/99 24 Oil Gravity - API - (Corr.) Water - Bbl. Gas - MCF Oil - Bbl. Calculated 24-Casing Pressure Flow Tubing Hour Rate Press. 1.3 90 0 25 Test Witnessed By 29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold 30. List Attachments 31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Printed Steven L. Burleson

Name

Signature

Vice-Pres.

Date 8/16/99



District I PO Box 1980, Hebbs, NM 58241-1980

District II \$11 South First, Artesia, NM \$8210

District III 1000 Rio Brazos Rd., Axtec, NM \$7410

District IV

State of New Mexico
Energy, Minerals & Natural Resources Department

Revised October 18, 1994 Instructions on back Submit to Appropriate District Office OIL CONSERVATION DIVISION

State Lease - 4 Copies Fee Lease - 3 Copies

Form C-102

2040 South Pacheco Santa Fe, NM 87505

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					Pool Code Eumon + Pool Name From Code Eumon + Pool Name From Code Funice (7-Y-7R-QN) Pro Gas				
30-025-04615 764				76480 Property Name				• Well Number	
Property Code 005880 Marshall				1	riopacy	· —			2
'OGRID №.			•	* Operator	Name		*Elevation 3565 GR		
013300		Lewis	<u>B. E</u>	Burles	on. Inc. Surface	Location			
						North/South line	Feet from the	East/West line	County
L or lot no.	Section	Township	Range	Lot Idn	Feet from the 1980	South	660	East_	Lea_
I	11	21-5	36-E		la Location I	Different Fro	om Surface		
					Feet from the	North/South line	Feet from the	East/West line	County
IL or lot no.	Section	Township	Kange	Loc Ida	Lour Liett me				
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HG. OF COPICS PO	CCCIACO		•		••	Form C-103	
DISTRIBUT	STRIBUTION			Supersedes Old C-102 and C-103			
SANTA FE		NEW MEXIC	O OIL CON	SERVATION COMMISSION	1	Effective 1-1	
FIL.C						• •	
U.S.G.S.					•	Sa. Indicate Typ	u ol Leaso
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t.	Mil X	• • \$#€#-	:			7. Unit Agreeme	
Sun O	il Company					C. W. Mars	
P. O.	•	idland, TX 79702				9. Well No.	F
i. Lecation of Well			640	F		10. Field and I'o	ol, or Wilders
UNIT LETTER	I	660 FEET FROM THE	Horth	Z- LING AND 1980	_ FEET FROM	Eumont	• .
Sout	th	11	0.7	2.5	:		
1HC	LINE, SECTIO	10/4KSF	· · · · · · · · · · · · · · · · · · ·	RANGE	имрм.		
		15. Elevation (S	how whether	DF, KT, GR, etc.)	٠	12. County Lea	
10.	Check	Coroniare Boy To	Indicate N	ature of Notice, Repo	ort or Orb	or Data	-47/77777
•	NOTICE OF IN	•	marente 1	-		REPORT OF:	
PERFORM REMEDIAL	WORK .	PLUG AND A	NOCHABLE	REMEDIAL WORK		ALTER	ING CASING
TEMPORARILY ABAN	闩			COMMENCE DRILLING OPHS.		PLUG A	NO ABARDONMENT
PULL OR ALTER CAS	ine	CHANGE PLA	ANS	CASING YEST AND CEMENT JO	۹۵ []]		
•				OTHER		·	
OTHER			[الـا	•			
17 Describe Propo	ged or Completed Op	erations (Clearly store all	pertinent dete	ils, and give pertinent deter	, including o	estimated date of a	starting only propos
work) SEE RUI			•				
		• '					
10-5-77	MIRU. Instal	11 BOP. Pull tbg	•				
10-6	GO Inc Pumr) coment w/numn h	ailor - (spot at 3635 to 36	62 Cat	. CIDD -+	•
	3200 - Dump 3	35' cement on top 4 way sqz. shot.	. Spot a	at 3165 to 3200.	GO Inc.	perf csg.	
· · · · · · · · · · · · · · · · · · ·		•					
10-7	Pkr. @ 1300'.	BJ EIR & sqz.	ו .lrc w/200 sx	nole w/9.5# brine. CL H cmt. To 120	Pick-U O#. Rev	ip & set verse hole	
	clean from 13	300' POH.	, =00 0,	52 II C 10 120	ion. Ite	crac nore	
10-8	GIH. Spot cr & install man	nt. from 50' to s rker. Well P & A	urface.	Remove tree. Wel	d on sur	face plate	
	•						
18. I hereby centily	that the Information	above is true and completé	lo the best o	f my knowledge and belief.			
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COMPITIONS OF APPROVAC, IF ANYL

