OIL CONSERVATION DIVISION

	Hobbs P.O. Box 1980 Hobbs, NM 88240	Artesia P.O. Drawer DD Artesia, NM 88210	Aztec 1000 Rio Brazos Aztec, NM 87410
	NOTICE OF GAS WE	LL - CONNECTION / RECONNECTIO	ON / DISCONNECTION)
T		ne Oil Conservation Division of	
	Connection	First Delivery Date	
	Disconnection	First Delivery Date	Initial Potential
f		from the <u>Sun Oil Cor</u> Operator <u>C</u> Marshi	
	Land Type Oil P:	peline Lease	
ŀ	549003 Meter Code Site (<u>Eumont lates</u>	<u>II-215-36E</u> r <u>S-T-R</u> 7 <u>RVRS. QN</u> ol
¥ -	vas made on $\frac{2-8}{da}$;e	*
-	AOF Choke	Northern Na- Transpo Laurie Wille	nter myns
	OCD use only County <u>Lea</u>	<u>Senior Cont</u> Representative (Please type	
	Status <u>Plugge</u> Liq. Transporter	I NULL AL	lemins) ive Signature

Note: Submit in duplicate to the appropriate district office.



Energy/Minerals Department

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State of New Monoco Oil Conservation Division P. O. Box 2088 ata Fo, New Mexico 87501

Gas Supplement Number: XX-SE-XX 6044

Date ____3/16/88

POTICE OF ASSIGNMENT OF ALLOWABLE TO A GAS WELL

The operator of the following well has complied with all the requirements of the Oil Conservatio Division and the well is hereby assigned an allowable as shown below.

Date of Connection		_ Date of First Allowable or 2	Allowable Change 2/88
Purchaser North	ern Natural Gas	Pool Eumont	
Operator Sun ()	il Company	Lease C.W. Marsh	all
well NO. #2	Unit Letter	I Sec. 11	Twp21 Range 36
Dedicated Acreage	160	I Sec. 11 Revised Acreage 0	Range
Acreage Factor	1 00	Revised Acreage Factor	Difference160
Deliverability		Revised Acreage Factor	Difference
A x D Factor		Revised A x D Factor	Difference.
			Difference
PLUGGED 1977			OCD District No.
			000 District No
	CALCULATIC	N OF SUPPLEMENTAL ALLOWA	
			BLE
Previous Status Adj	ustments		
MONTH & OF MO. 1	PEV. ALLOW. PEV. AL.	LOW. PREV. PROD. REV. PROD.	REMARKS
April			
Мау			
June			
July			
August			
September			
October			
November			
December			
January			
February			
March			······································
April			
May			
June			
July	· · · · · · · · · · · · · · · · · · ·		
August			
September	······································		
Ostober			
lovember			
December			
January			
February			
March			
TOTALS	····		
llowable Production	Difference		
Schedule	<u> </u>		
evised	D,U Status		
		Effective In	
		Current Classification	Schedule
		Contene crassification	То

Note: All gas volt on the in MCF315.025 psia.

WILLIAM J. LEMAY, Division Director

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