

CORRECTION

NEW MEXICO
OIL CONSERVATION COMMISSION
Back Pressure Data Sheet

Form C-122

Pool: **Eumont** Date: **11-8-55**

Company: **Sunray- Mid-Continent** Lease: **C. W. Marshall** Well No. **" 2 "**

County: **Lea** Sec. **11** Twp. **21 S** Rge. **36 E** Loc. **660 F/N 1980 F/S**

5 1/4 ID casing set @ **3654** ; **2"** ID tubing **2 3/8"** OD tubing set @ **3558**

Pay zone from **3508** to **3612** ; Separator gas gr. _____ Barometer rdg. _____

Reservoir temperature **86** ° Produced through: csg. _____ tbg **Tubing**

Average gas/liquid ratio during test: _____ Cu. ft. /bbl. gravity of liquid _____ ° API

Size of meter run or prover: **2" Prover**

OBSERVED DATA

1105 Static BHP

Wellhead shut-in pressure, P_w Casing **PKR** Tubing **1028** PSIA

Run No.	Orifice Size	Orifice x Line	Flowing B H P Meter Pressures		Coefficient C Flg. tap _____ Pipe tap _____	Dead Weight Wellhead P.P.		Flowing Temp.	
			Static P_m Abs.	Diff. h_w		Casing P_{wc} Abs.	Tubing P_{wc} Abs.	Meter	Wellhead
1	3/4		203		12.20		135		64
2	1		327		5.523		266		52
3	3/8		449		3.070		401		50
4	1/2		701		1.403		647		48

Gravity :

DATA FOR PLOTTING CURVE

Run No.	Delivery Rate in MCF per 24 hours (Q)	$P_f^2 - P_s^2$ (thousands)
1	1640.74	1179
2	1480.57	1114
3	1194.08	1019
4	919.20	92 729
5		

Absolute Open Flow **1830.0** MCF

CERTIFICATION: I hereby swear or affirm that, to the best of my knowledge, the information given above is true and correct.

Name: **Charles Beal** Position: **Agent**

Company: **Sunray Mid-Continent** Address: **Hobbs, New Mexico**

Please plot curve on back

