

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐	WELL API NO. 30-025-04617
2. Name of Operator Chevron U.S.A. Inc.	5. Indicate Type of Lease STATE ☒ FEE ☐
3. Address of Operator P.O. Box 1150 Midland, TX 79702	6. State Oil & Gas Lease No.
4. Well Location Unit Letter H : 1980 feet from the NORTH line and 660 feet from the EAST line Section 11 Township 21S Range 36E NMPM County LEA	7. Lease Name or Unit Agreement Name: EUNICE MONUMENT SOUTH UNIT
8. Well No. 309	
9. Pool name or Wildcat EUNICE MONUMENT; GRAVEBURG-SAN ANDRES	
10. Elevation (Show whether DR, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data:

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☒	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPLETION ☐	CASING TEST AND CEMENT JOB ☐	
OTHER: ☐		OTHER: ☐	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

CHEVRON PROPOSES TO TA PER THE ATTACHED PROCEDURE

THE COMMISSION MUST BE NOTIFIED 72 HOURS PRIOR TO THE BEGINNING OF PLANNED OPERATIONS FOR THE C-103 TO BE APPROVED.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. K. Ripley TITLE REGULATORY O.A. DATE 2/27/01

Type or print name J. K. RIPLEY Telephone No. (915) 687-7148

(This space for State use)

APPROVED BY _____ TITLE _____ DATE _____
Conditions of approval, if any:

MAR 27 2001

EMSU # 309
API # 30-025-04617
1980' FNL & 660' FEL
S11, T21S, R36E, & Unit H
Eunice Monument South Unit
Lea County, New Mexico

February 22, 2001

PROCEDURE TO TEMPORARILY ABANDON WELL:

Notify OCD/BLM 24 hrs prior to work commencing.

1. Verify anchors have been set & tested.
2. MIRU PU. ND WH. NU BOP.
3. TOH w/ tbg. TIH w/ 3-1/8" bit, csg scraper, & WS. Make bit trip to 370C'. POH.
4. Set CIBP @ 3680'. Dump 3 sx Class 'C' cmt on CIBP.
5. TIH w/WS to TOC. Circulate csg w/corrosion inhibited pkr fluid. TOH.
6. Perform MIT (500 PSI for 30 min.).
7. ND BOP. NU WH. RD PU.
8. Clean and clear location.

Tracy Love 687-7645



WELL DATA SHEET

LEASE: EMSU WELL: 309
LOC: 1980 'F N L & 660 'F E L SEC: 11/H
TOWNSHIP: 21S CNTY: Lea
RANGE: 36E ST: N.M.

FORM: Gbg/SA DATE: _____
GL: 3553' STATUS: _____
KB: _____ API NO: 30-025-04617
DF: _____ CHEVNO: FA57580:01

Date Completed: 1/8/1937
Initial Production: 1064 BOPD
Initial Formation: Grayburg
FROM: 3700' to 3854' GOR1316

Completion Data

1/10/37 - Acdz w/4000 gals.

Subsequent Workover or Reconditioning:

TA'd

12/85 - Install WH. CO to 3854. Test csg to 500 psi - ok.

8/87 - Deepen to 3915. Ran CNL, CCL, GR. Acdz OHZ 3700-3915' w/3500 gals 15% HCl & GRS. Flowed 45B/h H₂O. Set CIBP @ 3100'. Isolate csg leak f/941' - 1534'.

9/87 - COWH. DO CIBP @ 3100'. CO to 3915'. Ran 4" 12.93# Full string. Set @ 3910. Cmt w/175 sx. TOC 1200' (TS) Ran 250 sx top job -ok. Log w/GR, CBL, CCL. Sqz through shoe jt. w/150 sx. Perf 3700-3846 (zones 2-5). Acdz w/3500 gal 15% HCl. RIH w/PE. TOP. A/w0Bo/50Bw/5mcf. B/4 - Well TA'd

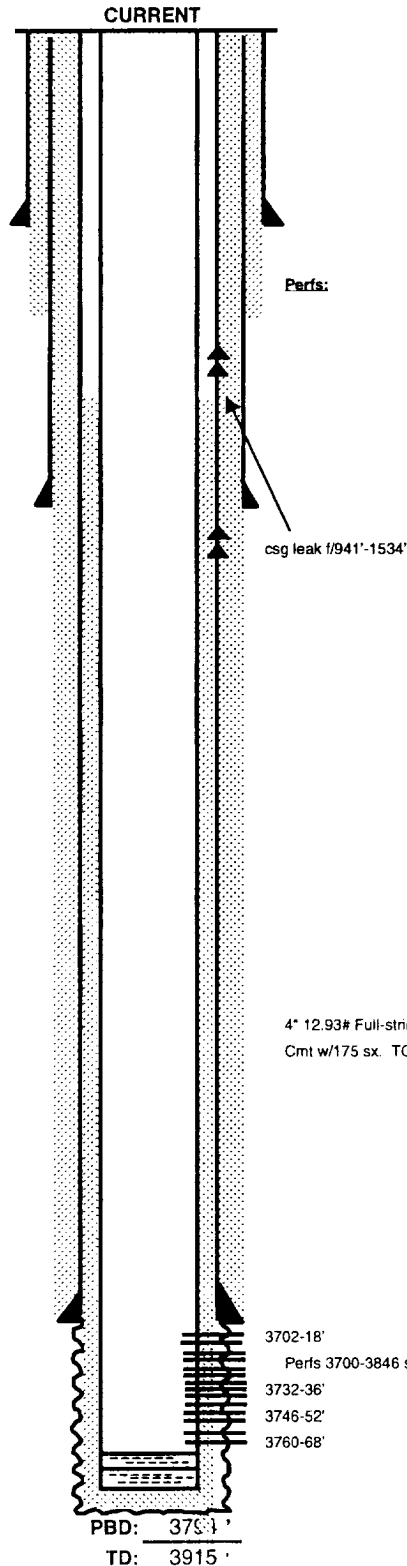
2/88 - Sqz perfs f/3700'-3846' w/250 sx. (sqz off wtr). DO to 3794'. Reperf 3702-18', 3732-36, 3746-52', 3760-68'. Acdz w/1700 gals. Swab f/1hr. FER 2 BP. Rec 17 bbls (15% OC) TIH w/PE. TOP. A/w0Bo/38Bw/1mcf. B/4 - 50Bw/5mcf

8/90 - Chem treat.

10 3/4 "OD
CSG
Set @ 197 'W/ 150 sx.
Cmt circ. yes
TOC @ surf 'by calc

7 5/8 "OD
CSG
Set @ 1355 'W/ 350 sx.
Cmt circ. yes
TOC @ surf 'by calc

5 1/2 "OD 17#
CSG
Set @ 3700 'W/ 150 sx.
Cmt circ. No
TOC @ 2040 'by calc



3702-18'
Perfs 3700-3846 sqz w/250 sx.
3732-36'
3746-52'
3760-68'

Current

Inj. _____ twpd @ _____ psi Date: _____
Prod. _____ bopd _____ bwpd Date: _____
Gas _____ mcfpd

PBD: 3754'
TD: 3915'



PROPOSED TA WELL DATA SHEET

LEASE: EMSU WELL: 309
LOC: 1980 'F N L & 660 'F E L SEC: 11/H
TOWNSHIP: 21S CNTY: Lea
RANGE: 36E ST: N.M.

FORM: Gbg/SA DATE: _____
GL: 3553' STATUS: SI Producer
KB: _____ API NO: 30-025-04617
DF: _____ CHEVNO: FA57580:01

Date Completed: 1/8/1937
Initial Production: = 1064 BOPD
Initial Formation: Grayburg
FROM: 3700' to 3854' GOR1316

Completion Data

1/10/37 - Acdz w/4000 gals.

Subsequent Workover or Reconditioning:

TA'd

12/85 - Install WH. CO to 3854. Test csg to 500 psi - ok.

8/87 - Deepen to 3915. Ran CNL, CCL, GR. Acadz OHZ 3700-3915' w/3500 gals 15% HCl & GRS. Flowed 45B/h H₂O. Set CIBP @ 3100'. Isolate csg leak f/941' - 1534'.

9/87 - COWH. DO CIBP @ 3100'. CO to 3915'. Ran 4" 12.93# Full str ng. Set @ 3910. Cmt w/175 sx. TOC 1200' (TS) Ran 250 sx top job -ok. Log w/GR, CBL, CCL. Sqz through shoe jt. w/150 sx. Perf 3700-3846 (zones 2-5). Acadz w/3500 gal 15% HCl. Fill w/PE. TOP. A/w0Bw/50Bw/5mcf. B/4 - Well TA'd

2/88 - Sqz perfs f/3700'-3846' w/250 sx. (sqz off wtr). DO to 3794'. Reperf 3702-18', 3732-36, 3746-52', 3760-68'. Acadz w/1700 gals. Swab f/1hr. FER 2 BP. Rec 17 bbls (15% OC) TIH w/PE. TOP. A/w0Bw/3Bw/1mcf. B/4 - 50Bw/5mcf

8/90 - Chem treat.

Perfs:

csg leak f/941'-1534'

4" 12.93# Full-string. Set @ 3910'.
Cmt w/175 sx. TOC @ 1200' (TS)

OCD TA-PROPOSAL
Set CIBP @ 3680', Cap w/ 3
sx Class 'C'.

3702-18'
Perfs 3700-3846 sqz w/250 sx.
3732-36'
3746-52'
3760-68'

Current

Inj. _____ bwpd @ _____ psi Date: _____
Prod. _____ bopd _____ bwpd Date: _____
Gas _____ mcfpd

PBD: 3794'
TD: 3915'

10 3/4" OD
CSG
Set @ 197' W/ 150' sx.
Cmt circ. yes
TOC @ surf 'by calc

7 5/8" OD
CSG
Set @ 1355' W/ 350' sx.
Cmt circ. yes
TOC @ surf 'by calc

5 1/2" OD 17#
CSG
Set @ 3700' W/ 150' sx.
Cmt circ. No
TOC @ 2040' by calc