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OPERATOR			

April 12, 1971

(Date)

Supersedes Old C-104 and C-110

NEW MEXICO OIL CONSERVATION COMMISS. N Form C-104 REQUEST FOR ALLOWABLE Effective 1-1-65 AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS PROPATION OFFICE The Wiser Oil Company formerly Southern Petroleum Exploration, Inc. Box 1434, Roswell, New Mexico 88201 Same Reason(s) for filing (Check proper box) Other (Please explain) name change due to merger with Petroleum Exploration New Well Change in Transporter of: Dry Gas into our parent company "The Wiser Recompletion Change in Ownership Casinghead Gas Condensate Oil Company" If change of ownership give name and address of previous owner ____ II. DESCRIPTION OF WELL AND LEASE Pool Name, Including Formation None 3 Fee Eunice McQuatters State, Federal or Fee Location 1980 1980 East North eet From The Line and Feet From The Unit Letter 36-E 21-S 11 Lea , NMEM, Line of Section Township Range County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS address to which approved copy of this form is to be sent) Box 2648, Houston, Texas Shell Pipe Line Corporation Address (Give address to which approved copy of this form is to be sent)

Rartlesville. Oklahoma 74003 ame of Authorized Transporter of Casinghead Gas 🖪 or Dry Gas Bartlesville, Oklahoma Phillips Petroleum Company Is gas actually connected? If well produces oil or liquids, 21-S 36-E 1959 Yes 11 give location of tanks. If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Plug Back Workover Same Resty, Diff. Resty. Gas Well Designate Type of Completion - (X) Date Compl. Ready to Prod. Total Depth P.B.T.D. Date Spudded Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE DEPTH SET HOLE SIZE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Date First New Oil Run To Tanks Producing Method (Flow, pump, gas lift, etc.) Date of Test Choke Size Casing Pressure Length of Test Tubing Pressure Water - Bbls. Gas - MCF Actual Prod. During Test Oil - Bbla. **GAS WELL** Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Casing Pressure (Shut-in) Choke Size Tubing Pressure (Shut-in) Testing Method (pitot, back pr.) OIL CONSERVATION COMMISSION VI. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. APPRÓVED SUPERVISOR 157 This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. District Manager (Title)

All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply

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APR 13 1971
OIL CONSERVATION COLLM. H035S, N. 4.