# NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

It is necessary that Form C-104 be approved before this form can be approved an an initial allowable be assigned to any completed Oil or Gas well. Submit this form in QUADRUPLICATE.

# CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Company or Operator. Dalport Oil Corporation	Lease R. B. McQuatters
Address	930 Fidelity Union Life Bldg. Dallas, Texas (Principal Place of Business)
(Local or Field Office)	(Principal Place of Business)
Unit, Well(s) No, Sec,	T 218 , R 36E , Pool Eumont Gas
County	Patented Land
If Oil well Location of Tanks	
Authorized Transporter. R1 Paso Natural G	as Company Address of Transporter
Jal, New Mexico	, Fl Paso, Texas
(Local of Field Office)	(Principal Place of Business)
Per cent of Sirs Natural Gas to be Transported	Other Transporters authorized to transport Oil or Natural Gas
from this unit are	
REASON FOR FILING: (Please check proper box)	%
,	
NEW WELL.	CHANGE IN OWNERSHIP
CHANGE IN TRANSPORTER	OTHER (Explain under Remarks)
REMARKS:	
Dry Gas Well	
·	
The undersigned certifies that the Rules and Regulation	ons of the Oil Conservation Commission have been complied with.
Executed this theday of	
	DALFORT OIL CORPORATION
Approved	
OF CONSERVATION COMMISSION	By W F Toan
By hill Hanson	Title Vice-President
Title	

(See Instructions on Reverse Side)

#### INSTRUCTIONS

This form shall be executed and filed in QUADRUPLICATE with the District Office of the Oil Conservation Commission, covering each unit from which oil or gas is produced. A separate certificate shall be filed for each transporter authorized to transport oil or gas from a unit. After said certificate has been approved by the Oil Conservation Commission, one copy shall be forwarded to the transporter, one copy returned to the producer, and two copies retained by the Oil Conservation Commission.

A new certificate shall be filed to cover each change in operating ownership and cach change in the transporter, except that in the case of a temporary change in the transporter involving less than the allowable production for one proration period, the operator shall in lieu of filing a new certificate notify the Oil Conservation Commission District Office, and the transporter authorized by certificate on file with the Commission, by letter of the estimated amount of oil or gas to be moved by the transporter temporarily moving oil or gas from the unit and the name of such temporary transporter and a copy of such notice shall also be furnished such temporary transporter. Such temporary transporter shall not move any more oil or gas than the estimated amount shown in said notice.

This certicate when properly executed and approved by the Oil Conservation Commission shall constitute a permit for pipe line connection and authorization to transport oil and gas from the property named therein and shall remain in full force and effect until

- (a) Operating ownership changes
- (a) The transporter is changed or
- (c) The permit is cancelled by the Commission.

If any of the rules and regulations of the Oil Conservation Commission have not been complied with at the same time this report is filed, explain fully under the heading "REMARKS."

In all cases where this certificate is filed to cover a change in operating ownership or a change in the transporter designated to move oil or gas, show under "REMARKS" the previous owner or operator and the transporter previously authorized to transport oil or gas.

A separate report shall be filed to cover each producing unit as designated by the Oil Conservation Commission.

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#### MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be s gned and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

## Indicate Nature of Report by Checking Below REPORT ON BEGINNING REPORT ON RESULT OF TEST REPORT ON REPAIRING WELL OF CASING SHUT-OFF DRILLING OPERATIONS REPORT ON RESULT REPORT ON RECOMPLETION REPORT ON OF PLUGGING WELL (Other) **OPERATION** Fracture X Dallas, Texas Following is a report on the work done and the results obtained under the heading noted above at the Dalport Oil Corporation (Company or Operator) R. B. McQuatters Unit Blount Drilling Co Well No. .... in the SW 1/4 NW 1/4 of Sec. 12 36E ..., NMPM., Execut Gas Pool, Lea County. 12-7-54 The Dates of this work were as follows:..... 12-7 (Cross out incorrect words) Notice of intention to do the work (was) submitted on Form C-102 on..... and approval of the proposed plan (was) ( obtained. DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED Fractured with 12,000# sand-oil frac in open hole from 3391 to 3600 Estimated open flow after treatment 4,000 MCF Witnessed by Gocarge G. Todd Dalport Oil Corporation Superintendent I hereby certify that the information given above is true and complete Approved: OIL CONSERVATION COMMISSION to the best of my knowledge Position.....Vice-Fresident

(Date)

Representing DALFORT OIL CORPORATION

Address 930 Fidelity Union Life Bldg. Dellas Tex

## NEW EXICO OIL CONSERVATION COMM SION Santa Fe, New Mexico

### REQUEST FOR (GAS) - (GAS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

lp <b>ort</b>	Oil Cor	poration	R. B. McQuatter	B Unit , Well No	1 , in S	W 1/4 NW 1/4,	
(Cor	npany or O	perator)	T 21-S D 36	ise)	Eumont Gas	Pool	
(Unit)				_			
D1	e indicate		County. Date Spudded	1 11-23-34	, Date Completed	12-7-54	
Fleas	- maicate	location:	252		2/22		
			Elevation	L.De. Fe Total De	epth <b>3000</b> ,	P.B. —	
**			Top oil/gas pay	33971	Prod. Form.	Queen	
			Casing Perforation	ns: <b>None</b>		or	
			Depth to Casing shoe of Prod. String				
			Natural Prod. Test	None	*	ВОРД	
			based on	bbls. Oil	inHrs	Mins.	
	•••••	•••••	Test after acid or	shot		<b>B</b> OPD	
Casing	and Cemen	ting Record	D J	hhh Oili	in Um	Mins.	
Size	Feet	Sax					
8 5/8"	1323'	250	Gas Well Potentia	1 4,000,000	A.U.F. (Estima	ted)	
5 1/2"	3391'	200	Size choke in inch	ies			
			Date first oil run t	o tanks or gas to Tra	ansmission system:		
	·		Transporter taking	Gas: El F	aso Natural Gas	Company	
		!	•	,			
marks:						••••	
		•••••				••••••	
I hereb	v certify th	nat the inform	nation given above is t	rue and complete to	the best of my knowled	lge.	
			, 19	т.	ALPORT OIL CORPO	RATION	
0.11	COMM			. (1)	Gompany or Opera	tor)	
Oij	CONSE.	RVATION C	OMMISSION	Ву+	(Signature)		
X				v	ice-President		
p - 0	1.	/ Ken	me	I IUC	Communications regar		