

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Gruy Petroleum Management Co. P.O. Box 140907 Irving, TX 75014		² OGRID Number 162683
		³ Reason for Filing Code Change of operator 5/1/97
⁴ API Number 30-0 30-025-04621	⁵ Pool Name Eumont;Yates-7Rvrs-Queen (Pro Gas)	⁶ Pool Code 76480
⁷ Property Code 21868	⁸ Property Name Carter	⁹ Well Number 1

II. ¹⁰ Surface Location

UL or lot no. G	Section 12	Township 021S	Range 036E	Lot. Idn	Feet from the 1980	North/South Line N	Feet from the 1980	East/West line E	County Lea
--------------------	---------------	------------------	---------------	----------	-----------------------	-----------------------	-----------------------	---------------------	---------------

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
¹² Lse Code Fee	¹³ Producing Method Code F	¹⁴ Gas Connection Date 3/1/93	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
20809	Sid Richardson	2328130	G	60560
	No condensate No Contract			

IV. Produced Water

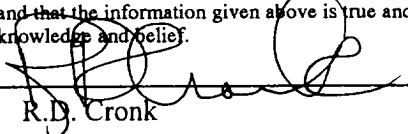
²³ POD 2328150	²⁴ POD ULSTR Location and Description NO MP
------------------------------	---

V. Well Completion Data

²⁵ Spud Date	²⁶ Ready Date	²⁷ TD	²⁸ PBTB	²⁹ Perforations	³⁰ DHC, DC, MC
³¹ Hole Sie	³² Casing & Tubing Size	³³ Depth Set	³⁴ Sacks Cement		

VI. Well Test Data

³⁵ Date New Oil	³⁶ Gas Delivery Date	³⁷ Test Date	³⁸ Test Length	³⁹ Tbg. Pressure	⁴⁰ Csg. Pressure
⁴¹ Choke Size	⁴² Oil	⁴³ Water	⁴⁴ Gas	⁴⁵ AOF	⁴⁶ Test Method

⁴⁷ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: 		OIL CONSERVATION DIVISION	
Printed name: R.D. Cronk		Approved by: ORIGINAL SIGNED BY	
Title: Vice President of Operations		Title: GARY WINK FIELD REP. II	
Date: 6/26/97		Approval Date: 6/27/97	
Phone: (972) 401-3111			

⁴⁷ If this is a change of operator fill in the OGRID number and name of the previous operator			
Kent Bears Burlington Resources Oil & Gas Co. #026485 Reg. Rep. 5/1/97			
Previous Operator Signature		Printed Name Title Date	
Attorney-in-Fact			

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, NM 87504-2088

District I
Box 1950, Hobbs, NM 88241-1980
District II
11 S. 1st Street, Artesia, NM 88210-2834
District III
1000 Rio Brazos Rd., Artec, NM 87410
District IV
P.O. Box 2088, Santa Fe, NM 87504-2088

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Operator name and Address		OGRID Number
Burlington Resources Oil and Gas Company P.O. Box 51810 Midland, TX 79710-1810		026485
Reason for Filing Code		CH 8-1-96
API Number	Pool Name	Pool Code
30-025- 04621	EUMONT; YATES-7RVRS-QUEEN (PRO GAS)	76480
Property Code	Property Name	Well Number
018342	CARTER	1

II. Surface Location

UL or lot no.	Section	Township	Range	Lot, Idn	Feet from the	North/South Line	Feet from the	East/West line	County
G	12	021S	036E		1980	n	1980	E	LEA

Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot, Idn	Feet from the	North/South Line	Feet from the	East/West line	County

Use Code FEE	Producing Method Code	Gas Connection Date	C-129 Permit Number	C-129 Effective Date	C-129 Expiration Date

III. Oil and Gas Transporters

Transporter OGRID	Transporter Name and Address	POD	O/G	POD ULSTR Location and Description
20809	Sid Richardson	2328130	G	

IV. Produced Water

POD	POD ULSTR Location and Description
2328150	

V. Well Completion Data

Spud Date	Ready Date	TD	PBTD	Perforations

Hole Size	Casing & Tubing Size	Depth Set	Sacks Cement

VI. Well Test Data

Date New Oil	Gas Delivery Date	Test Date	Test Length	Tbg. Pressure	Csg. Pressure

Choke Size	Oil	Water	Gas	AOF	Test Method

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Alyson E. McInturff*
Printed name: Alyson E. McInturff
Title: Acctg. Asst.
Date: 11-3-96 Phone: 915-688-6891

OIL CONSERVATION DIVISION	
Approved by: <i>[Signature]</i>	Title: <i>[Signature]</i>
Approval Date: JAN 06 1997	

This is a change of operator fill in the OGRID number and name of the previous operator		Acctg. Asst. 10-3-96	
Meridian Oil Inc. OGRID #026485	Previous Operator Signature	Printed Name	Title Date

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, NM 87504-2088

☐ AMENDED REPORT

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address

Meridian Oil Inc.
P.O. Box 51810
Midland, TX 79710-1810

² OGRID Number

26485

³ Reason for Filing Code

Change of Operator 1-2-96

⁴ API Number

30-025-04621

⁵ Pool Name

EUMONT YATES 7RIVERS QUEEN (PRO GAS)

⁶ Pool Code

76480

⁹ Well Number

1

⁷ Property Code

014295 18342

⁸ Property Name

CARTER

II. ¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
G	12	21S	36E		1980'	NORTH	1980'	EAST	LEA

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
¹² Lse Code	¹³ Producing Method Code	¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				
STATE	F								

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
020809	Sid Richardson Gasoline Co.	2517298	G	6-12-21-36
	Makes no condensate			

IV. Produced Water

²³ POD	²⁴ POD ULSTR Location and Description

V. Well Completion Data

²⁵ Spud Date	²⁶ Ready Date	²⁷ TD	²⁸ PBTB	²⁹ Perforations
³⁰ Hole Size	³¹ Casing & Tubing Size	³² Depth Set	³³ Sacks Cement	

VI. Well Test Data

³⁴ Date New Oil	³⁵ Gas Delivery Date	³⁶ Test Date	³⁷ Test Length	³⁸ Tbg. Pressure	³⁹ Csg. Pressure
⁴⁰ Choke Size	⁴¹ Oil	⁴² Water	⁴³ Gas	⁴⁴ AOF	⁴⁵ Test Method

⁴⁶ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Printed name:

Alyson E. McInturff

Title:

ACCOUNTING ASSISTANT

Date:

1/26/96

Phone:

915-688-6800

OIL CONSERVATION DIVISION

Approved by:

DAVID L. BEXTON

Title:

Approval Date:

APR 30 1996

⁴⁷ If this is a change of operator fill in the OGRID number and name of the previous operator

SOUTHLAND ROYALTY CO. OGRID: 026478

Previous Operator Signature:

Printed Name

Alyson E. McInturff

Title

Acct. Asst.

Date

2-13-96

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

I. Operator Southland Royalty Company Well API No. 0462100
Address P. O. BOX 51810, MIDLAND, TX 79710-1810
Reason(s) for Filing (Check proper box) ☒ Other (Please explain)
New Well ☐ Change in Transporter of: ☐ To correct Gas Gatherer from El Paso Natural
Recompletion ☐ Oil ☐ Dry Gas ☐ Gas Co. to Sid Richardson Carbon & Gasoline
Change in Operator ☐ Casinghead Gas ☐ Condensate ☐ Company.
If change of operator give name and address of previous operator _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name <u>Carter</u>	Well No. <u>1</u>	Pool Name, including Formation <u>EUMONT VATES TRICES QUEEN</u>	Kind of Lease <u>State, Federal or Fee</u>	Lease No. <u>FE</u>
Location Unit Letter <u>6</u> : <u>1980</u> Feet From The <u>NORTH</u> Line and <u>1980</u> Feet From The <u>EAST</u> Line Section <u>12</u> Township <u>021S</u> Range <u>036E</u> NMPM. <u>LEA</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)	
<u>Sid Richardson Carbon & Gasoline Co.</u>	<u>201 Main Street, Ft. Worth, TX 76102</u>	
If well produces oil or liquids, give location of tanks.	Unit <u>6</u> Sec. <u>12</u> Twp. <u>021S</u> Rge. <u>036E</u>	Is gas actually connected? <u>YES</u> When? <u>unknown</u>

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas- MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Connie Malik
Signature
Connie L. Malik, Regulatory Compliance Rep.
Printed Name Title
1/22/92 915-688-6891
Date Telephone No.

OIL CONSERVATION DIVISION
FEB 07 '92

Date Approved _____
By _____
Title _____

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.