District I PO Box 1980, Hobbs, NM 88241-1980 District II PO Drawer DD, Artesia, NM 88211-0719 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico En, , Minerals & Natural Resources Department

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

Form C-104 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

AMENDED REPORT

<u>I.</u>]	REQUES	T FOR A	LLOWAF	SLE A	ND AU	J THOR	IZAT	TON TO TH]	
¹ Operator name and Address ² OGRID Number													
Chevron U.S.A. Inc.									4323				
P.O. Box 1								ason for F	iling Co	ode			
Midland, TX 79702									CG	EFFECT			
	API Number		1		3	⁵ Pool Name ⁶ Pool Code							
	0-025-04		_	EUNICE		UMENT; GRAYBURG-SAN ANDRES 23000							
-	perty Code	_	Ī	_		Property Na		-			9 W	ell Number	
	2616		1	EUI	NICE MO	ONUMENT	SOUTH U	<u>NIT</u>				351	
		e Locatio											
UL or lot no.	Section	Township	Range	Lot. Idn	Feet fro		North/South		Feet from the	East/W		County	
<u>м</u>	12	215	36E		3	330	SOUT	Н	330	WES	5T	LEA	
	Bottom	n Hole Lo											
UL or lot no.	Section	Township	Range	Lot. Idn	Feet fro	om the	North/Sout	h Line	Feet from the	East/W	est line	County	
¹² Lse Code P	¹³ Produc	cing Method C		Connection Date 2/1/92	15 C	C-129 Perm	it Number	16	⁶ C-129 Effective	Date	¹⁷ C-1	129 Expiration Date	
III. Oil and	d <u>Gas T</u>	[ransport	ters		-								
18 Transporter OGRID			ansporter Nam and Address	ne		20 POD	21	1 O/G		D ULSTR			
									and Description				
001009		CO PIPELIN O. BOX 30				071561	.0	0	Р	-06-215	5-36E		
	2200000000	DEPENDENCE		7301									
037480			PIPELINE			280654		0					
		0. BOX 46		L.		200004	-1		P-06-21S-36E				
	50000000000	JSTON, TX		4666									
024650	1		FREAM SERV			281541	9	G	L-11-21S-36E				
				NA, SUITE 5800					-) 002		
			77002-5	.050									
009171		4 CORP.				281542	20	G	L	-11-219	5-36E		
	17.167.197.177.17A	44 PENBROC ESSA, TX	ж 79762										
IV. Produc			13102			<u></u>	<u></u>	<u></u>	<u> </u>				
23 POD				<u> </u>	24 F	POD ULST	R Location	and Des	cription				
07156									•				
V. Well C		ion Data							<u></u>			<u> </u>	
²⁵ Spud Dat			ady Date	27 ე	ſD		²⁸ PBTD	>	²⁹ Perfora	itions	30	DHC, DC, MC	
31		<u> </u>		120			••,		<u> </u>			<u> </u>	
31 Ho	ole Size		³² Casin	ng & Tubing Size	<u>;</u>		³³ Deptl	h Set		بر	Sacks C	ement	
[
			<u> </u>									<u> </u>	
VI. Well T	'aat Nat	L	<u> </u>	<u></u>	<u> </u>	<u> </u>							
³⁵ Date New (· · · ·	³⁶ Gas Delive	erv Date	37 Test Date	e	³⁸ Test Length			³⁹ Tbg. Pressure	e	40 (Csg. Pressure	
	<i>J</i> 1.		Ay 2	• ·		Tost Longin				Í		556. • • • • · · ·	
⁴¹ Choke Size		⁴² Oil		⁴³ Water		⁴⁴ Gas			⁴⁵ AOF	<u> </u>	46 T	Fest Method	
T' UNURE SIZE	,	0.		W alli		Gas			- AOI		-	ëst Metrioa	
⁴⁷ I hereby certify		to of the Oil		Division have h						<u>_</u>			
complied with and	d that the in	nformation giv					01	L CO	NSERVATION	1 DIVIS	SION		
the best of my kno Signature:	owledge an	id belingf.	10.10		A	Approved b	y: 0२:				0.46	A.S.	
Printed name:	fin.	Kips	ĽĄ			Title:							
J. K. RIPLEY													
Title: Approval Date:													
TECHNICAL A		<u>VT</u>	Dhone:				<u> </u>	/					
Date: 11/24/				915)687-7148									
⁴⁸ If this is a cha	ange of ope	erator fill in th	e OGRID num	ber and name of	i the previ	ious operate	or						
	Pre	evious Operato	- Cionature			Printe	ed Name			Title		Date	
		YIOUS OPTI-	1 OIGNACOL			• •••••						·	

District I PO Box 1980, District RC	80	State of New Mexico nergy, Minerals & Natural Resources Department						Form C-104 Revised February 10, 1994					
PO Drawer DD, Artesia, NM 88211-0719 District III 1000 Rio Brazos Rd., Aztec, NM 87410				OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088						Instruction on back Submit to Appropriate District Office 5 Copies			
District IV		·		Sar	11.0 FC, P		04-208	58					
PO Box 2088, :	Santa Fe,												
<u> </u>		1 c	perator Nar	ne and Ad	UVVAB	LE ANI	JAUI	HORI	ZA	TION TO	² OGRID N		
		Chevron	U. S. A.									4323	
P. O. Box 1150 Midland, TX				/02				<		³ Reason for Filing Code New Gas POD's Delete Previous Gas POD's			
	lumber					⁶ Pool N	lame		<u> </u> ł	Delete Prev	lous Gas I	POD'S ⁶ Pool Code	
30 - 025 - 04622 ⁷ Property Code								SA		2300			
2616				⁸ Property Name Eunice Monument South Unit								⁹ Well Number 351	
II. ¹⁰ Sur Ul or Lot, No.	face L Sectio	ocation	in Para										
M	12	21			tidn. i	Feet from ti			Feet from the				
		ole Locat				330		South	<u>ו</u>	330	Wes	t Lea	
Ul or Lot. No.	Section	Township	Range	Lot Id	n. Fee	et from the	North/	South Lir	ne T	Feet from the	East/West Lir	ne County	
			<u> </u>				_	,					
<u>-</u> F ²	× 	ng Method Co	2	s Connecti	on Date	¹⁵ C-129	9 Permit Number ¹⁶ C		¹⁶ C	C-129 Effective Date 17		C-129 Expiration Date	
II. Oil and ¹⁸ Transporte			ers ⁹ Transporte	er Name		20	POD	21 0/0	<u> </u>				
OGRID			and Ad							²² POD ULSTR Location and Description			
024650 Warren Petroleu P.O. Box 1589, To							<u>5419</u>	G				-21S-36E	
009171 GPM Corp.				281 lessa, TX 79762			15420	G		1-11-215-360			
		4001 78110	IUUK, UUES	50, 17	15102								
									-				
V. Produce		tor											
²³ PO						²⁴ POD UI	STR Loc	ation an	d De	scription			
V. Well Co		on Data								······			
²⁶ Spu	d Date		²⁶ Ready	adγ Date 27 -			⁷ TD			²⁸ PBTD ²		²⁹ Perforations	
30	Hole Size		³¹ (³¹ Casing & Tubing Size			³² Depth S		Set 3		Sacks Cement		
												<u></u> ;	
VI. Well Te					⁶ Test Da	······································	27 -			20.	······································	30 -	
³⁴ Date Ne	W Oil		Delivery ate		^o Test Da	te	з′ Те •	est Leng	th	³⁸ Tbg.	Pressure	³⁹ Csg. Pressure	
⁴⁰ Choke	Size	4	Oil	⁴² Water			⁴³ Gas			⁴⁴ AOF		⁴⁵ Test Method	
¹⁶ I hereby cer complied with a he best of my	and that t	he informati							. CC	DNSERVA		/ISION	
Signature:	K. R	ipley					Approv Title:	ved by:				- 200 - 10 - 1 € 4 / 1 € - 5 - 5	
•	(. Ripley	<u>, </u>						ved Date	<u> </u>				
T.A.			Phone:	ə:			<u>μις</u> 0.9 1935			35			
	6/95	[)687-71			<u> </u>						
⁴⁷ If this is a	_			ID number				perator					
Previo	us Operat	or Signature			P	rinted Nar	ne		_	Title		Date	

Submit 5 Copies Appropriate District Office DISTRICT I P. O. Box 1980, Hobbs, NM 88240

<u>DISTRICT II</u> P. O. Drawer DD, Artesia. NM 88210

DISTRICT III

Ι.

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico Energy, Minerals and Natural Resources Departmen.

OIL CONSERVATION DIVISION

P. O. Box 2088

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

Santa Fe. New Mexico 87504-2088 REQUEST FOR ALLOWABLE AND AUTHORIZATION

TO TRANSPORT OIL AND NATURAL GAS

Operator Chevron U.S.A., Inc.											
Address					···				Well API No. 30 - 025-04622		
P. O. Box 1150, Midland, TY	<u> 79702</u>										
Reason (s) for Filling (check proper)							thei (Please	explains			
Recompletion	(Oil	hange in Tr				<u> </u>		onp u un)			
Change in Operator	Casinghea	d Gas		Dry G							
If chance of operator give name				Conde							
and address of previous operator											
II. DESCRIPTION OF WE	LL AND LEA	SE				· · · · ·					
Lease Name		Well N	o. Pool N	ame,	Including F	rmation					
Eunice Monument South Un	it	851							ind of Lease ate, Federal or Fee	Lease No	
Location				unic	e Monun	ient G-S	5A				
Unit Letter M		0220									
	'	0330	Feet Fro	m The	e <u>Sout</u>	1Lin	ne and	330	Feet From The		
Section 12 Towns			Range		36E	N	MPM,	T.	_		
II. DESIGNATION OF TRA	ANSPORTER	R OF OIL	AND N	<u>аті</u>	IRAL CA	e		L		County	
ame of Authorized Transporter of Oil		or Conde	ensate		Addr		ve address t	a which any			
COTT Oil Pipeline Co., ARCO	X Texas-No	Dat Mond	[ļ.					oved copy of this fo		
	inglicati Cas		CO PID DyGas		ne Addr	$\underline{P.C}$). Box 466	6, Houstor	<u>, TX 77210-46</u>	66, Suite 2604	
weff products of of figgy Pipe	line LP.						e autress ic	which appr	oved copy of this fo	rm is to be sent)	
ve location Effoctive 4-1-9	94	Sec.	Twp.	Rge.	Is gas actually connected ?		nected?	When ?			
						Yes		1	The last		
this production is commingled with th V. COMPLETION DATA	at from any other	lease or pool	, give com	mingl	ing order nu	mber:			Unknown		
COMPLETION DATA		Oil Well				-					
Designate Type of Completi	on - (X)	On wen	Gas W		New Well	Workover	Deepen	Plugback	Same Res'v	Diff Res'v	
ate Spudded	Date Compi.	Ready to Pro			Total Depth		<u> </u>	P. B. T. D.			
evations (DF, RKB, RT, GR, etc.)	Name of Prod	ucing Form	tion		T			1. D. 1. D.			
forations					Top Oil/Ga	Pay		Tubing Dep	oth		
012110113								Depth Casi	D: g		
	Т	UBING, CA	SING AN	D CE	MENTING	PECODD		·			
HOLE SIZE	CASING	TUBING, CASING AND CASING & TUBING SIZE			DEPTH SET				SACKS CEMENT		
				-+					SACKS CEN		
					_						
TEST DATA AND REQUE	ST FOR ALL	OWADI	F								
LWELL (Test must be after	recovery of total	OWABL	E Id oil and -								
LWELL (Test must be after e First New Oil Run To Tank	Date of Test	iolane of the	u on ana n	P	e equal to o roducing M	exceed top	allowable fo	or this depth , gas lift, etc.	or be for full 24 ho	urs)	
gth of Test	Tubing Process						(1 10w, pump	, gas ujt, etc.	.)		
	Tubing Pressur	e		C	asing Pressu	re	T	Choke Size			
ual Prod. During Test	Oil - Bbls.	vil - Bbls.			Water - Bbls,				Gas - MCF		
S WELL											
ual Prod. Test - MCF/D	Length of Test			10	hle Condi	ato () () () ()					
ing Method (pilot, back press.)					bls. Conden	ate/MMCF	ſ	Gravity of Condensate			
ing Method (pilot, back press.) Tubing Pressure (Shut - in)			C	sing Pressu	e (Shut - in))	Choke Size				
nereby certify that the rules and regular	tions of the Oil Co	aservation					CONOR				
ivision have been complied with and the	at the information	given abov	e			UL	CONSE	RVAI	ON DIVISIO	N	
true and complete to the best of my kn	owledge and belie	ef.			Date A	proved	FEB	03 1994	4		
J.K. Halleis						•			Y SEXTON		
gnitture					Су <u> </u>			SUPERVIS			
K. Ripley	<u> </u>				Title						
nted Name /8/93	Title			1				<u> </u>			
ite		87-7148 phone No.		1							
		none No		- 1							

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance 2) All sections of this form must be filled out for allowable on new and recompleted wells.

An sections of this form must be fined out for anowable on new and recompleted wens.
Fill out only Sections I, II, III and VI for changes of operator, well name or number, transporter, or other such changes.
Separate Form C - 104 must be filed for each pool in multiply completed wells.

blank

Submit 5 Copies	
Appropr ate District	Office

DISTRICTI P. O. Box 1980, Hobbs, NM 88240

<u>DISTRICT II</u> P. O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P. O. Box 2088

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

Santa Fe. New Mexico 87504-2088 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I. Operator							
Chevron U.S.A., Inc.					Vell API No. 30 - 025-04622		
Address P. O. Box 1150, Midland, TX 7							
Reason (s) for Filling (check proper box) New Well			Othe	(Please explain)			
Recompletion	Oil Change in T	ransporter of:					
Change in Operator	Casinghead Gas	Conde					
If chance of operator give name and address of previous operator							
II. DESCRIPTION OF WELL	AND LEASE						
Lease Name	Well :	No. Pool Name,	Including Formation	[К	ind of Lease Lease No.		
Eunice Monument South Unit	351	Eunio	ce Monument G-SA	St	ate, Federal or Fee		
Location				I.			
Unit Letter M	:0330	Feet From Th	e <u>South</u> Line	and <u>330</u>	Feet From The West Line		
Section 12 Township	218	Rang	36E , NM	<u>РМ. </u> L	ea County		
III. DESIGNATION OF TRAN							
	X	Idensate		address to which app	roved copy of this form is to be sent)		
EOTT Oil Pipeline Co., ARCO,	Texas-New Mex	<u>ico Pipeli</u>		Box 4666, Houston	n, TX 77210-4666, Suite 2604		
Name of Authorized Transporter of Casing	inead Gas o	r D y Gas	Address (Give	address to which appr	roved copy of this form is to be sent)		
If well produces oil or liquids, give location of tanks.	Unit Sec.	Twp. Rge	. Is gas actually conne	cted ? When ?			
			Yes		Unknown		
If this production is commingled with that IV. COMPLETION DATA	from any other lease or po	ool, give comming	gling order number:				
Designate Type of Completion	Oil W	ell Gas Well	New Well Workover	Deepen Plugback	Same Res'v Diff Res'v		
Date Spudded	Date Compl. Ready to I	Prod.	Total Depth	P. B. T. D			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing For	mation	Top Oil/Gas Pay	Tubing Do	Tubing Depth		
Peforations				Depth Cas	in o		
	TUBING	CASING AND C	EMENTING RECORD				
HOLE SIZE	CASING & TUBI	ING SIZE	DEPTH SET		SACKS CEMENT		
	<u>+</u>		ļ				
V. TEST DATA AND REQUES							
			t be equal to or exceed top	allowable for this depu	har ha far full 24 harris		
Date First New Oil Run To Tank	Date of Test		Producing Method	Flow, pump, gas lift, e	tc.)		
Length of Test	Tubing Pressure		Casing Pressure	Choke Size			
Actual Prod. During Test	Oil - Bbls.		Water - Bbls.	Gas - MCF	Gas - MCF		
GAS WELL	L		l				
Actual Prod. Test - MCF/D	Length of Test		Bbls. Condensate/MMCF	Gravity of	Condensate		
Testing Method (pilot, back press.)	Tubing Pressure (Shut -	in)	Casing Pressure (Shut - in) Choke Size			
	L			l			
I hereby certify that the rules and regulation			OIL	CONSERVAT	TION DIVISION		
Division have been complied with and the is true and complete to the best of my known is true and complete to the best of my known is the set of the set		above	Data Annesse	FFR CO 10	aL		
$\gamma \neq 0$ and complete to the best of my Kill	swicuge and belief.		O NOIN I	FEB 0 3 19			
Signiture			<i>-y</i>	IL SIGNED BY JER Istri ct i Superv			
J. K. Ripley	T.A.		Title				
Printed Name 12/8/93	Title (915)687-714	18					
Date	(915)087-714 Telephone N						
INSTRUCTIONS: This fam. i. t. I.							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C - 104 must be filed for each pool in multiply completed wells.