PO Box 1998, Hobbs, NM 98241-1988	Sta Earry, Miae	te of New Mexic				Form (
PO Drawer DD, Artesia, NM 88211-8719					Revised	February 10.
District III 1000 Rio Brazzo Rd., Aztor, NM 87410		SERVATION DI PO Box 2088		Subm	uit to Appropri	structions on ate District C
District [V PO Bex 2008, Santa Fe, NM 87584-2008	Santa	Fe, NM 87504-2	088			5 C
I. REQUEST	FOR ALLOWAR				🗖 AME	NDED REP
P-ini Di	FOR ALLOWAI	SLE AND AUTH	HORIZAT.	ION TO TR	ANSPORT	
PELOS RIVER 550 W TEXAS	OPERATIN	.6. Inc			1 OGRED Numbe	*
JJU W CAAS	S HIE STE	2 710		/	2081	
MIDLAND 1	TX 79701			• •		iede .
30-02504623	Endu	Pool Name			CHS	<u>-1-00</u>
Preparty Cade	Eumont Y	ites / KVRS	QNCI	to Gas)	764	$\mathcal{A}$
-HOG621730.	. kiddal.	Property Name			' Wal	Namber
II. <sup>10</sup> Surface Location		<u>[]]]]</u>				/
N 12 115	Range Lot.Ida	Feet from the Nort	h/Seath Line	Feet from the I E	ant/West Ene	
<sup>11</sup> Bottom Hole Locat	Jot	60 5	xith !		West	- County
					une (	Leq
	Kango Lot Ida	Fost from the Nort	h/South Las	Fost from the E	ast/West Las	County
" Log Code " Producing Mathed Code	14 Gas Connection Date	<sup>14</sup> C-129 Permit Num				<b>,</b>
TIF	9/12/00		ber "C	-129 Effective Date	" C-129	Expiration Date
I. Oil and Gas Transporter		<u></u>	<u>_</u>			
0CBm / ***	naporter Name of Address	HOD H	" 0/I;	# PO	D ULSTR Locatio	
	ream Services, LP	240000		A	ad Description	<b>A</b>
	I - III Selvices Lit	2489230	G			
09171 GPM				_		
444 featra	xok	2806314	GT			
Odesso T	X. 79762					
NODILIS	fraduced		╽╴╴┛┠╼╼			
			· · · · · · · · · · · · · · · · · · ·			
Produced Water						
BOD I CO		* 800 IT STR :				
489250 N.	-215-	* POD ULSTR Loca	tion and Descrip	deg		
Well Completion Data						
ober Ders 1 ho.	endy Date	י דס		TETD	17 Bard	
		1				
	11.0				i crior	atio m
" Hole Size	" Casing & Tubing Size		Depth Set			
	" Casing & Tubing Size		Depth Set		* Secks Come	
	" Caning & Tubing Size		Depth Set			
	" Caning & Tubing Size		Depth Set			
M Hole Size	" Caning & Tubing Size		Depth Sat			
" Hole Size						
Well Test Data Bate N - Oil Cas Deliyery D				* ibg. Pressure		
Well Test Data				* 'Ibg. Pressure	* Secks Come	al
Well Test Data Well Test Data " Choke Size " Oil " Oil	Daile Test Date	" Test Lea			* Secks Ceme	al
Well Test Data Well Test Data Date N -= Oll = Gas Deliyery D " Choke Size " Oil reby certify that the rules of the Oil Conservat ad that the information sizes above to be oil Conservat	Daile Test Date	" Test Les	guh	* ibg. Pressure * AOF	* Secks Come	al
Well Test Data " Date N -= Oil = Gas Delivery D " Choke Size " Oil " Choke Size " Oil reby certify that the rules of the Oil Conservat ad that the information given above is true and odge and belief.	Daile Test Date	" Test Les	guh	* 'Ibg. Pressure	* Secks Come	al
Well Test Data Well Test Data  Gas Delivery D  Gas Delivery D  Gas data the information given above is true and code and belief.  Inter:  Mun.	Daile Test Date	" Test Les	guh	* ibg. Pressure * AOF	* Secks Come	al
Well Test Data Well Test Data  Gas Delivery D  Gas Delivery D  Gas data the information given above is true and code and belief.  Inter:  Mun.	Daile Test Date	"Test Lea " Cys	guh	* ibg. Pressure * AOF	* Secks Come	AL
Mell Test Data Well Test Data Date N - Oll Gas Delivery D "Choke Size "Oil "Choke Size "Oil "Chok	Lon Division have been comp a complete to the best of my	lied OII Approved by: Title: Approval Date:	guh	* ibg. Pressure * AOF	* Secks Come	al
Well Test Data Well Test Data  Gas Delivery D  Choke Star  Choke	Lon Division have been comp d complete to the best of my	lied OII Approved by: Title: Approval Date:	guh	* ibg. Pressure * AOF	* Secks Come	AL
Well Test Data Well Test Data  Gas Delivery D  Choke Star  Choke	Date Test Date a virate toos Division have been comp t complete to the best of my (315) (320 - 848	lied OII Approved by: Title: Approval Date:	eta CONSER	* ibg. Pressure * AOF	* Secks Come	AL
Hole Stan Hole Stan Hole Stan Well Test Data  Gas Delivery D	Date Test Date a virate toos Division have been comp t complete to the best of my (315) (320 - 848	lied OII Approved by: Title: Approval Date:	eta CONSER	* ibg. Pressure * AOF RVATION D	* Secks Come	AL
Well Test Data Well Test Data  Gas Delivery D	Date Test Date a virace toos Division have been comp a complete to the best of my <u>(a) (a) (a) (a) (a) (a) (a) (a) (a) (a) </u>	lied OII Approved by: Title: Approval Date:	eta CONSER	* ibg. Pressure * AOF	* Secks Come	AL

L

DISTRICT
P.O. Box 1980 Hobbs, NM 88241-1980
DISTRICT II
P.O. Box Drawer DD, Artesia, NM, 88211-0719
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

## State of New Mexico Energy, Minerals and Natural Resources Department

QUIT

Form C-104 Revised February 10,1994 Instructions on back Submit to Appropriate District Office 5 Copies

OIL	CONSERVATION	DIVISION
	P.O. Box 2088	

DISTRICT IV Santa Fe, NM 87504-2088 Santa Fe, NE	w Mexico 87504-208	88	AMENDED F	EPORT
REQUEST FOR ALLOWABLE AN	D AUTHORIZATION			
<sup>1</sup> Operator Name and Address		<sup>2</sup> OGF	RID Number	
BARGO PETROLEUM CORPORATION	:	3 Rea	86468 Ison for Filing Code	
700 Lousiana St., Suite 3700, Houston, TX 77002			сн 5-1-(	20
<sup>4</sup> API Number <sup>5</sup> Pc	bol Name		<sup>6</sup> Pool Cod	B
30 025 04623 EUMONT YATE	S 7 RVRS QN (PRO GAS)		76480	
	operty Name DDEL, ROY		<sup>®</sup> Well No	
<sup>10</sup> Surface Location				
Ul or lot no Section Township Range Lot.Idn Feet From		Fee: From The	East/West Line ( WEST	County LEA
N 12 21S 36E 660	SOUTH	1980		LL.A
Bottom Hole Location		Feet From The		
Ul or lot no Section Township Range Lot.Idn Feet From	The North/South Line	reet rioni i ne	East/West Line (	County
<sup>12</sup> Lse Code <sup>13</sup> Producing Method Code <sup>14</sup> Gas Connection Date <sup>15</sup> C-129 F P F 9/* 3/88	Permit Number	C-129 Effective Date	<sup>17</sup> C-129 Expira	tion Date
<sup>18</sup> Transport <sup>19</sup> Transporter Name <sup>20</sup>	21 0.10	22	POD ULSTR Location	
er OGRID and Address	POD O/G		and Description	
024650 DYNEGY MIDSTREAM SERVICES, L.P. 2	489230 G			
009171 GPM 2	2806314 G			
444 Penbrook Odessa, TX 79762				
No oil is produced				
·				
Produced Water				
<sup>23</sup> POD 24	POD ULSTR Location and	Descr ption		
2489250	N 12 21S 36	E		
Well Completion Data				
<sup>25</sup> Spud Date <sup>26</sup> Ready Date <sup>27</sup> Tota	l Depth	<sup>28</sup> FBTD	<sup>29</sup> Perforatio	าร
	32	_		
<sup>30</sup> HOLE SIZE <sup>31</sup> CASING & TUBING SIZE	<sup>32</sup> DEPTH SE	.т. <sub>-</sub>	<sup>33</sup> SACKS CEMENT	
i		=	·····	
Well Test Data	37 Longth of Test	38 T. I	39 Casing Pr	
Well Test Data <sup>34</sup> Date New OII <sup>35</sup> Gas Derivery Date <sup>36</sup> Date of Test	37 Length of Test	<sup>38</sup> Tubing Pres	<sup>39</sup> Casing Pr	essure
	37 Length of Test 43 Gas - MCF	<sup>38</sup> Tubing Pres 44 AOF	ssure <sup>39</sup> Casing Pr <sup>45</sup> Test Meth	
<sup>34</sup> Date New Oll <sup>35</sup> Gas Derivery Date <sup>36</sup> Date of Test <sup>40</sup> Choke Size <sup>41</sup> Ol - Bbls. <sup>42</sup> Water - Bbls.	43 Gas - MCF	44 AOF	<sup>45</sup> Test Meth	
<sup>34</sup> Date New Oll <sup>35</sup> Gas Delivery Date <sup>36</sup> Date of Test	43 Gas - MCF	44 AOF		
<sup>34</sup> Date New OII <sup>35</sup> Gas Derivery Date <sup>36</sup> Date of Test <sup>40</sup> Choke Size <sup>41</sup> OI - Bbls. <sup>42</sup> Water - Bbls. <sup>46</sup> Thereby certify that the rules and regulations of the Oil Conservation	43 Gas - MCF	44 AOF	<sup>45</sup> Test Meth	
<sup>34</sup> Date New OII <sup>35</sup> Gas Derivery Date <sup>36</sup> Date of Test <sup>40</sup> Choke Size <sup>41</sup> OI - Bbls. <sup>42</sup> Water - Bbls. <sup>46</sup> Thereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief       46	43 Gas - MCF	44 AOF	<sup>45</sup> Test Meth	
<sup>34</sup> Date New Oll <sup>35</sup> Gas Derivery Date <sup>36</sup> Date of Test <sup>40</sup> Choke Size <sup>41</sup> Oll - Bbls. <sup>42</sup> Water - Bbls. <sup>46</sup> Thereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the cest of my knowledge and belief     Signature	43 Gas - MCF	44 AOF	<sup>45</sup> Test Meth	
<sup>34</sup> Date New OII <sup>35</sup> Gas Derivery Date <sup>36</sup> Date of Test <sup>40</sup> Choke Size <sup>41</sup> OI - Bbls. <sup>42</sup> Water - Bbls. <sup>46</sup> Thereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief       46	43 Gas - MCF OIL C Approved By:	44 AOF	<sup>45</sup> Test Meth	
<sup>34</sup> Date New Oll <sup>35</sup> Gas Derivery Date <sup>36</sup> Date of Test <sup>40</sup> Choke Size <sup>41</sup> Oll - Bbls. <sup>42</sup> Water - Bbls. <sup>46</sup> Thereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the cest of my knowledge and belief       Signature         Signature       Dutto Locumum L         Printed Name       Paul Cameron	43 Gas - MCF OIL C Approved By:	44 AOF	<sup>45</sup> Test Meth	
<sup>34</sup> Date New OII <sup>35</sup> Gas Detivery Date <sup>36</sup> Date of Test <sup>40</sup> Choke Size <sup>41</sup> OI - Bbls. <sup>42</sup> Water - Bbls. <sup>46</sup> Thereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the cest of my knowledge and belief     Signature       Signature     Dutto learning       Printed Name     Paul Cameron	43 Gas - MCF OIL C Approved By: Title:	44 AOF	<sup>45</sup> Test Meth	
<sup>34</sup> Date New OII <sup>35</sup> Gas Detivery Date <sup>36</sup> Date of Test <sup>40</sup> Choke Size <sup>41</sup> OI - Bbls. <sup>42</sup> Water - Bbls. <sup>46</sup> Thereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief     Signature       Signature     Date of Test     Cameron       Title     Cameron	43 Gas - MCF OIL C Approved By: Title:	44 AOF	<sup>45</sup> Test Meth	
<sup>34</sup> Date New OII <sup>35</sup> Gas Derivery Date <sup>36</sup> Date of Test <sup>40</sup> Choke Size <sup>41</sup> Oil - Bbls. <sup>42</sup> Water - Bbls. <sup>46</sup> Thereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief       Signature         Signature       Device Community       Printed Name       Paul Cameron         Title       Gigggdd       Telephone       713-236-9792	43 Gas - MCF OIL C Approved By: Title: Approval Date:	44 AOF	<sup>45</sup> Test Meth	

DISTRICT I
P.O. Box 1980, Hobbs, NM 68241-1980
DISTRICT II
P.O. Box Drawer DD, Artesia, NM 88211-0719

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico Energy, Minerals and Natural Resources Departn.

OIL CONSERVATION DIVISION

Form C-104 Revised February 10,1994 Instructions on back Submit to Appropriate District Office 5 Copies

DISTRICT IV P.O. Box 2088, Santa Fe, NM 87504-2088

## P.O. Box 2088 Santa Fe, New Mexico 87504-2088

AMENDED REPORT

]	Santa Fe, NM 87504-2088			WABLE AND	AUTHOF		N TO TRANSP	ORT		
<sup>1</sup> Operator Name and Address						<sup>2</sup> OGRID Number				
TEXACO EXPLORATION & PRODUCTION INC. P.O. BOX 730, HOBBS, NM 88240							022351 <sup>3</sup> Reason for Filing Code			
P.O. BUX / 3	10, HOBBS, NM 00240							from Enron eff. 1/1/		
	<sup>4</sup> API Number <sup>5</sup> Pool Name <sup>6</sup> Pool Code           30 025 04623         EUMONT YATES 7 RVRS QN (PRO GAS)         76480									
	roperty Code			<sup>6</sup> Property Name <sup>9</sup> Well No.						
10	11066			RIDE	DEL, ROY				1	
Ul or lot no.	ce Location Section Township	Range	Lot.ldn	Feet From The	rom The North/South Line		Feet From The	East/West Line	e County	
N	12 21S	36E	LUCIUM	660			1980	WEST	LEA	
	n Hole Location			· <del>• ····</del>			· · · · · · · · · · · · · · · · · · ·	<del>, .</del>		
Ul or lot no.	Section Township	Range	Lot.ldn	Feet From The	e North/S	outh Line	Feet From The	East/West Line	e County	
<sup>12</sup> Lse Code P	<sup>13</sup> Producing Method Cod F		onnection Date 9/13/88	<sup>15</sup> C-129 Per	rmit Number	16	C-129 Effective Date	<sup>17</sup> C-1:	29 Expiration Date	
II. Oil and	d Gas Transporters		<del>-</del>					<b>_</b>	<u></u>	
18 Transport OGRID	ter <sup>19</sup>	Transporter Na and Address	ame -	<sup>20</sup> P	OC	<sup>21</sup> O/G		22 POD ULSTR		
022345	5 T Attn: Rt	exaco E & P hea Simmons	Inc. ; Box 4325	248	89230	G		and Descript	ION	
000474		OUSTON, TX 7	7210	28'	06314	G				
009171		GPM 444 Penbroo dessa, TX 79								
	1	No oil is produ	lced							
							·			
	ed Water			24	POD ULSTR L			<u> </u>	<u> </u>	
	POD 189250			·		12 21 S 36	•			
Well Co	ompletion Data									
<sup>25</sup> Sr	pud Date	<sup>26</sup> Ready Da	ite	<sup>27</sup> Total D	Jepth		28 PBTD	29 F	Perforations	
30	HOLE SIZE	<sup>31</sup> C/	ASING & TUBIN	NG SIZE	32	DEPTH SE	ET	33 SACKS CEMENT		
I. Well Te	est Data	4	, <del>,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,</del>	<u></u> 1			<u></u>		,	
<sup>34</sup> Date Ne	w Oll 35 Gas D	elivery Date	<sup>38</sup> Da	ate of Test	37 Length	of Test	<sup>38</sup> Tubing Pre	39 C	Casing Pressure	
<sup>40</sup> Choke	Size <sup>41</sup> Oi	il - Bbls.	<sup>42</sup> Wate	er - Bbls.	<sup>43</sup> Gas	- MCF	44 AOF	45 .	Test Method	
	fy that the rules and regulations been complied with and that tr implete to the best of my knowl	he information giv				OIL (	CONSERVAT	ION DIVIS	ION	
Signature	1/0	6	,		Approve	d By:	κ 	* * • • •		
Printed Name	Darrello. Carrige	er			Title:					
	ineering Assistant	<b>\</b>			Approval	Date:	JUN 13 199	E		
Date 6/9	9/95	Telepho	one 397	7-0426				J		
47 If this is a cha	ange of op <b>era</b> tor fill in the OGR	ID number and n	name of the previo Texaco				lexico 88240-2528			
~ <u></u>	Previous Operator Sig	 gnature	Printed			JS, 14047 14		itle	Date	



Submit 5 Copies Appropriate District Office <u>DISTRICT I</u> P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 State of New Mexico , Minerals and Natural Resources Departm

**OIL CONSERVATION DIVISION** 

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

## REQUEST FOR ALLOWABLE AND AUTHORIZATION

I		TO TRA	<u>ANSP</u>	PORT OI	L AND NA	TURAL G				
Openior Texaco Exploration and Production Inc.								API No. 025 0462	3	1 K
Address			·····							
P. O. Box 730 Hobbs, New Reason(s) for Filing (Check proper bax)	w Mexico	8824	0-252	28	X Ou	er (Please expl	ain)			
New Well		Change in	Transp			FECTIVE 6				
Recompletion Change in Operator	Oil		Dry G	_						
	Casinghea		Conde							
and address of previous operator Texa	co Inc.	P. 0.	Box	730	lobbs, Ne	w Mexico	38240-2	528		
II. DESCRIPTION OF WELL	AND LE							of Lease		
Lesse Name ROY RIDDELL		Well No. 1	1		ing Formation ES 7 RVRS	QN (PRO C	State.	Federal or Fe		uane No. 00
Location N	ن ک <del>660</del>			50	טדוור	1980	<b>n</b>		WEST	
Unit Letter	_ :		_ Feet F	rom The <u>S(</u>	Lin	e and	Fe	et From The		Line
Section 12 Township	p 2	15	Range	36E	,N	MPM,		LEA		County
III. DESIGNATION OF TRAN	SPADTE		TT A N	JD NATT	DAT CAS					
Name of Authorized Transporter of Oil		or Conder				re address to wi	hick approved	copy of this fo	orm is to be se	nt)
Name of Authorized Transporter of Casing Texaco Exploration a	ghead Gas and Prod			Gas X		e address to wi O. Box 11				
If well produces oil or liquids,	Unit	Sec.	Twp.	Rge.	•	y connected?	When	-		
give location of tanks. If this production is commingled with that i		12	215		<u> </u>	YES		09	/13/88	
IV. COMPLETION DATA	nom any on	ICT HEALING OF	poor, gr	we containing	nug order num	uer		- #		
Designate Type of Completion	- (X)	Oil Well		Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded		pi. Ready to	o Prod.		Total Depth	1	J	P.B.T.D.	L	
Elevations (DF, RKB, RT, GR, etc.)	Name of P	roducing F	ormatio	۵	Top Oil/Gas	Pay		Tubing Depth		
Perforations	L				<u> </u>			Depth Casin	g Shoe	
					CEMENTI	NG RECOR	D			-1.57
HOLE SIZE	CAS	SING & TU	JBING	SIZE	+	DEPTH SET	<u>.</u>	SACKS CEMENT		
								ļ		
V. TEST DATA AND REQUES	TEORA	LOW	ABLE					1		
OIL WELL (Test must be after re	ecovery of to	tal volume	of load	oil and mus	be equal to or	exceed top all	wable for thi	s depth or be j	or full 24 hour	з.)
Date First New Oil Run To Tank	Date of Te					ethod (Flow, pu				
Length of Test	Tubing Pre	55109			Casing Press	17¢		Choke Size		
Leuger of Tex	1 doing 1 ie	09716								
Actual Prod. During Test	Oil + Bbls.				Water - Bbls.			Gas- MCF		
	!				1	<u> </u>		<u> </u>		
GAS WELL	Length of	Test			Bols. Conder	sale/MMCF		Gravity of C	ondensate	
Testing Method (pilot, back pr.)	Tubing Pre	seure (Shut	-in)		Casing Pressure (Shut-in) Choke Size					
VI. OPERATOR CERTIFIC	ATE OF	COMF	PLIA!	NCE				• <del></del>		
I hereby certify that the rules and regula	ntions of the	Oil Conser	vation			DIL CON	ISERV	ATION	DIVISIO	N .
Division have been complied with and t is true and complete to the best of my k			en abov	c	Date	Approve	d_			
2. m. Millen										
Signature		Div. Op	ore	Engr	∥ <sup>Ву</sup> –					
K. M. Miller Printed Name May 7 1991	Title									
May 7, 1991 Date		915-( Tele	phone 1							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.

104

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

Submit 5 Copies Appropriate District Office DISTRICT 1		ew Mexico ural Resources Department	Form C-104 Revised 1-1-89 See Instructions at Bottom of Page	
P.O. Box 1980, Hobbs, NM 88240 DISTRICT II P.O. Drawer DD, Artesia, NM 88210	P.O. Bo	TION DIVISION Dx 2088	It Bottom of Lafe	
DISTRICT III	Santa Fe, New Me	exico 87504-2088		
1000 Rio Brazos Rd., Aztec, NM 87410 I.	REQUEST FOR ALLOWAE TO TRANSPORT OIL	AND NATURAL GAS		
Operator			0-025-04623	
Address	11.000 100000			
Reason(s) for Filing (Check proper box)	YOBBS, NEWMEX	Other (Please explain)		
New Well	Change in Transporter of: Oil Dry Gas	a		
Change in Operator	Casinghead Gas Condensate			
If change of operator give name and address of previous operator				
II. DESCRIPTION OF WELL	AND LEASE Well No.   Pool Name, Includi	ng Formation	nd of Lease No.	
ROY RIDDELL	EUMONT PATE:		ate, Federal or Fee	
Location Unit Letter	: 661 Feet From The 5	OUTHLine and 1980	Feet From The <u>LIEST</u> Line	
Section 12 Township	p 21-5 Range 36	-E, NMPM, LEA	County	
UIL DESIGNATION OF TRAN	SPORTER OF OIL AND NATU	RAL GAS		
Name of Authorized Transporter of Oil	or Condensate	Address (Give address 10 which appro	ved copy of this form is to be sent)	
Name of Authorized Transporter of Casing		Address (Give address to which appro	ved copy of this form is to be sent) JLSA CK 74107	
TEXACC PRODUCI If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	1900 2007 000000	9-13-38	
	from any other lease or pool, give comming			
Designate Type of Completion	Oil Well Gas Well	New Well   Workover   Deepe	n Plug Back Same Res'v Diff Res'v	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations		l	Depth Casing Shoe	
	TUBING, CASING AND	CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
V. TEST DATA AND REQUES	ST FOR ALLOWABLE	the enveloperation allowable for	this depth or be for full 24 hours.)	
OIL WELL (Test must be after r Date First New Oil Run To Tank	ecovery of total volume of load oil and must Date of Test	Producing Method (Flow, pump, gas l	ft, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
-		Water - Bbls.	Gas- MCF	
Actual Prod. During Test	Oil - Bbls.			
GAS WELL		Bbls. Condensate/MMCF	Gravity of Condensate	
Actual Prod. Test - MCF/D	Length of Test	Bbis. Condensate/MMCF		
(lesting Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
VI. OPERATOR CERTIFIC	ATE OF COMPLIANCE	OIL CONSER	VATION DIVISION	
I hereby certify that the rules and regul Division have been complied with and is true and complete to the best of my	that the information given above	NAY 1 5 1989		
is true and complete to the dest of my . $\mathcal{N} \cap \mathcal{O}$	Anomicage and venici.	Date Approved		
Signature K T		By	NAL SIGNED BY JERRY SEXTON	
Printed Name	AREA SUPERINTENDENT			
MAY 1 1 1939	394-2585 Telephone No.	I III UUUUUUUUUUUUUUUUUUUUUUUUUUUUUUUU		
	I elephone two.	an a	an a	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

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Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
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+ 1