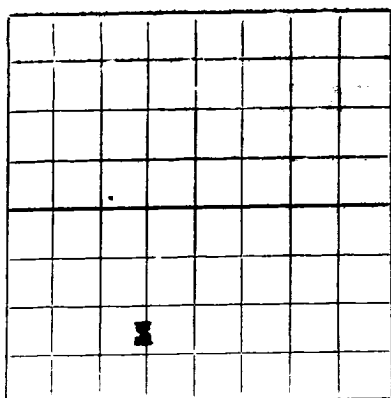




NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPPLICATE.

AREA 640 ACRES
LOCATE WELL CORRECTLY

The Texas Company

(Company or Operator)

Roy Riddel

(Lease)

Well No. 1, in SE $\frac{1}{4}$ of SW $\frac{1}{4}$ of Sec. 12, T. 21-S, R. 36-E, NMPM.

Eunice Pool, Lea County.

Well is 660 feet from South line and 1980 feet from West line of Section 12. If State Land the Oil and Gas Lease No. is Patented.Drilling Commenced November 24, 1952 Drilling was Completed January 18, 1953.Name of Drilling Contractor Baker & Taylor Drilling CompanyAddress First National Bank Building, Amarillo, TexasElevation above sea level at Top of Tubing Head 3542 (DF). The information given is to be kept confidential until ----, 19----.

OIL SANDS OR ZONES

No. 1, from ---- to ---- No. 4, from ---- to ----
No. 2, from ---- to ---- No. 5, from ---- to ----
No. 3, from ---- to ---- No. 6, from ---- to ----

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from ---- to ---- feet.
No. 2, from ---- to ---- feet.
No. 3, from ---- to ---- feet.
No. 4, from ---- to ---- feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8	28#	New	1353	Baker	---		
5-1/2	15.50#	New	3689	HOWCO	---	3510-3625	Production

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11	8 5/8	1452	850	HOWCO	----	-----
7 7/8	5 1/2	3744	600	HOWCO	----	-----

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Well was drilled to a total depth of 3856' and was plugged back to a depth of 3690'. Shot open hole from 3732'-3800' with 150 quarts of Dupont oil well explosive #1. Open hole from 3800'-3812' was shot with 32 quarts of Dupont Nitro. Bailed hole dry. Plugged back with lead wool and calseal. ~~Removed production packer~~ Set bridging plug at 3695'. Casing was perforated from 3510'-3625'. With packer at 3383 perforations were acidized with 250 gallons of mud acid and 250 gallons of 15% regular acid. Depth Cleaned Out 3690.

(Cont'd on Attached sheet)

RD OF DRILL-STEM AND SPECIAL TEST

If drill-stem or other special test or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 3800 feet, and from feet to feet.
Cable tools were used from 3800 feet to 3856 feet, and from feet to feet.

PRODUCTION

Put to Producing Shut-in, 19

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity.

GAS WELL: The production during the first 24 hours was 232 M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure 75 lbs.

Length of Time Shut in 6 1/2 hours

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Devonian	T. Ojo Alamo
T. Salt	T. Silurian	T. Kirtland-Fruitland
B. Salt	T. Montoya	T. Farmington
T. Yates	T. Simpson	T. Pictured Cliffs
T. 7 Rivers	T. McKee	T. Menefee
T. Queen	T. Ellenburger	T. Point Lookout
T. Grayburg	T. Gr. Wash	T. Mancos
T. San Andres	T. Granite	T. Dakota
T. Glorieta	T.	T. Morrison
T. Drinkard	T.	T. Penn
T. Tubbs	T.	T.
T. Abo	T.	T.
T. Penn	T.	T.
T. Miss	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	60'	60'	Caliche & Rock				
60'	371'	311'	Sand & Red Bed				
371'	850'	479'	Red Bed				
850'	1202'	352'	Shale & Sand				
1202'	1310'	108'	Red Bed				
1310'	1360'	50'	Anhy				
1360'	1720'	360'	Anhy & Salt				
1720'	2280'	560'	Salt & Shells				
2280'	2496'	216'	Anhy, Salt & Shells				
2496'	2683'	187'	Anhy				
2683'	2753'	70'	Anhy & Gyp				
2753'	3135'	452'	Anhy				
3135'	3192'	57'	Anhy & Lime				
3192'	3489'	297'	Lime				
3489'	3531'	42'	Lime & Shale				
3531'	3624'	93'	Lime				
3624'	3660'	36'	Sandy Lime				
3660'	3856'	196'	Lime				
	3856		Total Depth				
	3690'		Plug Back Depth				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

February 9, 1953 (Date)
Company or Operator The Texas Company Address Box 1270, Midland, Texas
Name Asst. Dist. Supt. Position or Title