

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLI
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back in different reservoir.
Use "APPLICATION FOR PERMIT" for such purposes.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. NAME OF OPERATOR

Conoco Inc.

3. ADDRESS OF OPERATOR

P.O. Box 460 Hobbs 71701-58290 NM

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)

At surface

26 mi E
330' F.N. & 330' F.W. of Section 13, T-21S, R-36E

14. PERMIT NO.

30-C25-04625

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5. LEASE DESIGNATION AND SERIAL NO.

LC-032099(B)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Xochitla F.B.

8. FARM OR LEASE NAME

Xochitla F.B.

9. WELL NO.

7

10. FIELD AND POOL, OR WILDCAT

7 M.F.U. (East of Hobbs)

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Section 13, T-21S, R-36E

12. COUNTY OR PARISH

Lea

13. STATE

N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Connect to Usual Wellbore

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

MIRU on 1/9/87. Kill well w/ 150 lbs 10 ppq Barite. CO from 3660'-3662'. CO to 3654'. Set pk at 3346'. Stroke down Cement plugs w/ 100 lbs 10 ppq Barite. Set cement retainers at 3416'. Pump 150 lbs class "C" w/ 12% CaCl₂ & 4% KCl w/ 1.8% H₂O₂. Squeeze Cement plugs w/ 150 lbs class "C" w/ 12% CaCl₂, 4% KCl & 1.8% H₂O₂. Squeeze w/ 175 lbs in formation. Tag cement at 3406'. DO retainers & hard cement to 3516'. Test squeeze to 500 psi for 30 mins. Turn well back to Chevron. Work completed on 1/20/87.

I hereby certify that the foregoing is true and correct

BY DEAN F. FINNEY DE FINNEY

TITLE Administrative Supervisor

DATE 3-6-87

This space for use of State office use

APPROVAL OF APPROVAL, IF ANY:

TITLE

ACCEPTED FOR RECORD

*See instructions on Reverse Side

MAR 11 1987

In

CARLSBAD, NEW MEXICO

Section 17-1, Title 10, N.M.S.A. makes it a crime for any person knowingly and willfully to make to any agency or officer of this State any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

PRIVACY ACT

The Privacy Act of 1974 and the regulation in 13 CFR 2.18(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 20 U.S.C. 181 et. seq., 43 U.S.C. 3501, 43 U.S.C. et. seq.; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is to be used to evaluate, when appropriate, approve applications, and report completion of secondary well operations, on a Federal or Indian lease.

ROUTINE USES: (1) Evaluate the equipment and procedures used during the proposed or completed subsequent well operations. (2) Request and grant approval to perform those actions covered by 43 CFR 3162.3-2(2). (3) Analyze future applications to drill or modify operations in light of data obtained and methods used. (4)(5) Information from the record and or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions.

EFFECT OF NOT PROVIDING INFORMATION: Filing of this notice and report and disclosure of the information is mandatory once an oil or gas well is drilled.

The Paperwork Reduction Act of 1980 (44 U.S.C. 3501, et. seq.) requires us to inform you that:

This information is being collected in order to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

This information will be used to report subsequent operations once work is completed and when requested, to obtain approval for subsequent operations not previously authorized.

Response to this request is mandatory for the specific types of activities specified in 43 CFR Part 3160

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HOBBS OFFICE

UNITED STATES
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BUREAU OF LAND MANAGEMENT

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DATE
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Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR <i>Conoco Inc.</i>	8. FARM OR LEASE NAME <i>Lockhart "B"</i>
3. ADDRESS OF OPERATOR <i>P.O. Box 460, Hobbs, N.M. 88240</i>	9. WELL NO. <i>7</i>
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface <i>Unit Letter D</i> <i>330' FWL + 330' FWL</i>	10. FIELD AND POOL, OR WILDCAT <i>Gumert Green Gas</i>
14. PERMIT NO. <i>30-025-04625</i>	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <i>Sec. 13, T-21S, R-36E</i>
15. ELEVATIONS (Show whether DF, RT, GR, etc.) <i>3575' DF</i>	12. COUNTY OR PARISH <i>Lea</i>
	13. STATE <i>N.M.</i>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐
FRACURE TREAT ☐	MULTIPLE COMPLETE ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐
REPAIR WELL ☐	CHANGE PLANS ☐
(Other) ☐	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACURE TREATMENT ☐	ALTERING CASING ☐
SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
(Other) <i>Change of Operator</i> ☒	

NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

This is to inform you that the referenced well was taken into the Eunice Increment South Unit, operated by Chevron U.S.A., Inc., P.O. Box 670, Hobbs, N.M. 88240 as of 2-1-87 Conoco Inc. will no longer operate this well.

18. I hereby certify that the foregoing is true and correct

SIGNED *James D. Finley*

TITLE *Administrative Supervisor*

DATE *2-17-87*

(This space for Federal or State office use)

APPROVED BY *James D. Finley*

TITLE *Administrative Supervisor*

DATE *2-27-87*

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

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