NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

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Form C-102 Supersedes Effective 1-

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	All dis	tances must be	from the outer bound	aries of the Sectio	n.		
Operator .			Lease		······································	Well No.	
Unit Letter Se			LOCKHA		······	/	···
Unit Letter Se	tion Townshi		Range	County	<i></i>		
Actual Footage Location	13 21	<u> </u>	<u> </u>	<u>_</u>	-ea		
220			330				
Ground Level Elev.	Producing Formation	line and	Pool	feet from the		line Dedicated Acreage:	
3575 GL	-	Dueen	EUMONIT	QURRAN	GAS	480	
		1					Acres
	creage dedicated to th one lease is dedicate oyalty).				-		working
dated by comm	ne lease of different o nunitization, unitizatio	n, force-pooli	ng. etc?		interests of	all owners been o	consoli-
Yes] No If answer is	"yes," type o	f consolidation _				
If answer is ' this form if ne	'no,' list the owners a cessary.)	nd tract desc	riptions which h	ave actually b	een consolidat	ted. (Use reverse	side of
No allowable v	will be assigned to the	well until all	interests have l	been consolida	ated (by comm	unitization, unit	ization,
sion.	, or otherwise) or until	a non-standar	u unit, enmination	ig such interes	sts, has been a	approved by the C	ommis-
					· · · · · · · · · · · · · · · · · · ·		
		<u> </u>				CERTIFICATION	
	H.		1				
		14	i		I hereby ce	rtify that the informa	tion con-
			1	1	tained here	in is true and comple	te to the
			I	4	best of my	knowledge and belief.	
			l	I			
	4		1	1	Nome		
	f in	t ·			Stepher	2 Och	
	i m	Ŕ	1	1	Position	va john	son
	SECTIO	Ц.	1	1	Assoc.	staff as	sistro-
	4 2	2	1		Company	Jian us	- Jun
		-	1		CONTINE	ental Dic	
	- -	ω	1	1	Date		
		1	1		MARCH	27,1975	•
	1	THIS	480 acre	nonstand	ed		
	1	anation	wit was	a a geowed	l hereby c	ertify that the well	location
		protation	mission ord	approved	shown on th	is plat was plotted fr	
		by com	mission ord	er ND.	notes of ac	tual surveys made b	
	ľ	- [_]	I R	-4988	under my sc	pervision, and that t	
ł			ł.			I correct to the bes	t of my
	a the second sec		l		knowledge o	ind belief.	
[Ţ	-			}		
	}		1	1			
	и đ		l	1	Date Surveyed	l	
	*8			1			
1			1	1	Registered Pri and/or Land S	ofessional Engineer	
			l	1			•
			ļ	il	-	a	
					Certificate No		

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NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedus C-128

Effective 1-1-6.

R-3490 All distances must be from the outer boundaries of the Section. Operator Lease Well No. Continental Oil Company Lockhart B 7 Unit Letter Township Section Range County 13 21 36 Lea Actual Footage Location of Well: feet from the North 330 line and <u>330</u> feet from the West line Ground Level Elev: Preducing Fermation Pool Dedicated Acreage: 3575 <u>Eumont Queen</u> Eumont Queen Gas Pool 480 Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? Yes No No If answer is "yes," type of consolidation _ If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION *7 I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Nome Adm. Section Chief Position Continental Oil Co. Lockhart B Company Lease 9-20-68 Date 14 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed Registered Professional Engineer and/or Land Surveyor Certificate No. 330 660 190 1320 1650 1980. 2310

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COUNTY LEA FIELD OPR CONTINENTAL OIL CO. 7 Lockhart B	Eumont	STA	МАР	
Sec. 13, T-21-S, R- 330' FNL, 330' FWL	-36-E of Sec.		CO-OR	
Re-Cmp 7-25-68	FORMATION	CLASS DATUM	FORMATION	DATUM
CSG & SX - TUBING 10 3/4" 263' 225 7 5/8" 1370' 425 5 1/2" 3720' 425				
LOGS EL GR RA IND HC A	TD 3885',	PBD 370	, · · · · · · · · · · · · · · · · · · ·	1 br
TP Queen Perfs 3433-36	579' Flwd 1577	MCFGPD.]	Pot. Based of	i . IKU

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test thru 1-1/4" chk., TP 422#, CP 497#, GOR Dry.

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Reproduction ngnis reserved by (filling 2 Der PROP DEPTH _ 3	10' <u>type</u> WO

<u>CONT.</u> DATE

F.R.C. 10-24-68; OWWO PD 3710' - Queen (Orig. #1 Lockhart B-13, Cmp 11-9-38 from OH 3720-3885', OTD 3885') TD 3885', PBD 3795', COMPLETE AMEND FOOTAGE: Formerly reported as 330' FML, 10-21-68 330' FEL of Sec.

11-4-68

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	FIELD E	umont	STA	TE NM ÓWWO	
COUNTY LEA				MA	P
7 Lockhart	D 1 C D-36	_F		co-01	D۶
Sec. 13, T-2	1-5, K-50	Sec			_
330' FNL, 33	U FEL OL	Jec.		E	L
			CLASS	FORMATION	DATUM
Re-Cmp 7-25-	-68	FORMATION	DATUM	FORMATION	
CSG & SX - TUBING					
7 5/8" 1370'	225 425 425				
(1045 EL GR RA IN	DHCA	TD 3885',	PBD 3705	1	
IP Queen Perfs ce.c thru 1-1/4	3433-3679 " chk., T	' Flwd 1577	MCFGPD. 3	Pot. Based o	on 1 hr

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	PROP_DEPTH_	3710'	TYPEWO

10-21 - 68	<pre>F.R.C. 10-24-68; OWWO PD 3710' - Queen (Orig. #1 Lockhart B-13, Cmp 11-9-38 from OH 3720-3885', OTD 3885') TD 3885', PBD 3705', COMPLETE PB to 3705' Perf @ 3433', 3446', 3479', 3491', 3533', 3554', 3571', 3582', 3594', 3605', 3616', 3625', 3640', 3654', 3672', 3679' W/1 SPI Acid (3433-3679') 1600 gals.</pre>
	Acid (3433-3679') 1600 gals. Frac (3433-3679') 34,000 gals gelled brine + 34,000# sd.