

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
(Revised 7/1/52)

REQUEST FOR (QW) - (GAS) ALLOWABLE

HOBBS OFFICE OCC New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-104 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico January 20, 1955
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Makin Drilling Company Marshall, Well No. 1, in NE 1/4 SE 1/4,
(Company or Operator) (Lease)
I, Sec. 13, T. 21S, R. 36E, NMPM., Eumont Pool
(Unit)
Lea County. Date Spudded December 31, 54 Date Completed January 18, 1955

Please indicate location:

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Elevation 3539 KBM Total Depth 3705, P.B. ---

Top oil/gas pay 3475 Name of Prod. Form Queen

Casing Perforations: ---- or

Depth to Casing shoe of Prod. String 3445

Natural Prod. Test 200 MCFGPD bbbb

based on bbls. Oil in Hrs. Mins.

Test after acid or shot 7100 MCFGPD-1 1/2" Choke, 200# Tubing Pres- bbbpsure

Based on bbls. Oil in Hrs. Mins.

Gas Well Potential Estimated 8000 MCFGPD

Size choke in inches Open 2"

Date first oil run to tanks or gas to Transmission system: Awaiting connection

Transporter taking Oil or Gas: El Paso Natural Gas Company

Remarks: 150 sacks through shoe plus 150 sacks through D.V. tool at 1280

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved January 20, 1955 Makin Drilling Company
(Company or Operator)

By: OIL CONSERVATION COMMISSION

By: John W. Adams
(Signature)

Title: Agent

Send Communications regarding well to:

Title

Name: John W. Adams

Address: Box 1628, Hobbs, New Mexico

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

HOBBS OFFICE OCC

It is necessary that Form C-104 be approved before this form can be approved an an initial allowable be assigned to any completed Oil or Gas well. Submit this form in QUADRUPLICATE.

1955 JAN 21 PM 3:33

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Company or Operator Makin Drilling Company Lease Marshall

Address Box 1628, Hobbs, New Mexico Box 1628, Hobbs, New Mexico
(Local or Field Office) (Principal Place of Business)

Unit I, Well(s) No. 1, Sec. 13, T. 21S, R. 36E, Pool Eumont

County Lea Kind of Lease: Fee

If Oil well Location of Tanks ----

Authorized Transporter El Paso Natural Gas Company Address of Transporter

Box 1384, Jal, New Mexico Box 1492, El Paso, Texas
(Local or Field Office) (Principal Place of Business)

Per cent of Oil or Natural Gas to be Transported 100% Other Transporters authorized to transport Oil or Natural Gas from this unit are None

REASON FOR FILING: (Please check proper box)

NEW WELL ☒ CHANGE IN OWNERSHIP ☐

CHANGE IN TRANSPORTER ☐ OTHER (Explain under Remarks) ☐

REMARKS:

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 20th day of January, 19 55.

Approved _____, 19____

OIL CONSERVATION COMMISSION

By J. G. Amley

By J. M. Adom

Title Agent

Title _____

INSTRUCTIONS

This form shall be executed and filed in QUADRUPLICATE with the District Office of the Oil Conservation Commission, covering each unit from which oil or gas is produced. A separate certificate shall be filed for each transporter authorized to transport oil or gas from a unit. After said certificate has been approved by the Oil Conservation Commission, one copy shall be forwarded to the transporter, one copy returned to the producer, and two copies retained by the Oil Conservation Commission.

A new certificate shall be filed to cover each change in operating ownership and each change in the transporter, except that in the case of a temporary change in the transporter involving less than the allowable production for one proration period, the operator shall in lieu of filing a new certificate notify the Oil Conservation Commission District Office, and the transporter authorized by certificate on file with the Commission, by letter of the estimated amount of oil or gas to be moved by the transporter temporarily moving oil or gas from the unit and the name of such temporary transporter and a copy of such notice shall also be furnished such temporary transporter. Such temporary transporter shall not move any more oil or gas than the estimated amount shown in said notice.

This certificate when properly executed and approved by the Oil Conservation Commission shall constitute a permit for pipe line connection and authorization to transport oil and gas from the property named therein and shall remain in full force and effect until

- (a) Operating ownership changes
- (a) The transporter is changed or
- (c) The permit is cancelled by the Commission.

If any of the rules and regulations of the Oil Conservation Commission have not been complied with at the same time this report is filed, explain fully under the heading "REMARKS."

In all cases where this certificate is filed to cover a change in operating ownership or a change in the transporter designated to move oil or gas, show under "REMARKS" the previous owner or operator and the transporter previously authorized to transport oil or gas.

A separate report shall be filed to cover each producing unit as designated by the Oil Conservation Commission.