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TRANSPORTER	OIL GAS
PRODUCTION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

4 - OCC
1 - Houston

1 - Midland
1 - File

11/11/63
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico

11-29-63

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Tidewater Oil Company

R. M. Marshall

Well No. 1

in SW 1/4 NE 1/4

(Company or Operator)

(Lease)

6

Sec. 13

T. 21S

R. 34E

NMPM,

Bumont Gas

Unit Letter

Page

Len

Re-

Please indicate location:

County. Date Spudded

Into 11-9-63

Elevation 3535

Total Depth 4005

PBTD

3653

Top Oil/Gas Pay 3568

Name of Prod. Form.

Queen

PRODUCING INTERVAL -

Perforations 3568-3644

Open Hole

Depth

Casing Shoe 3677

Depth

Tubing 3524

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls. water in _____ hrs, _____ min. Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): _____ bbls. oil, _____ bbls. water in _____ hrs, _____ min. Size _____

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed 10

Choke Size 24/64 Method of Testing: 3" orifice well tester

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 500 gal. acid, 19900 gal. lease crude, 100000 sand.

Casing Press. _____ Tubing Press. 375 Date first new oil run to tanks _____

Oil Transporter _____

Gas Transporter El Paso Natural Gas Company

Remarks: Well previously produced oil from Permian-Skelly zone.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved _____, 19_____

Tidewater Oil Company

Original Signed By

By: C. L. WADE

(Signature)

Title: Area Supt.

Send Communications regarding well to:

Name: C. L. Wade

Address: Box 547, Hobbs, N. Mex.

OIL CONSERVATION COMMISSION

By: _____

Title _____

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OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

**CERTIFICATE OF COMPLIANCE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS**

FORM C-110
(Rev. 7-60)

FILE THE ORIGINAL AND 4 COPIES WITH THE APPROPRIATE OFFICE

Company or Operator Tidewater Oil Company				Lease R. M. Marshall	Well No. 1
Unit Letter G	Section 13	Township 21S	Range 36E	County Lea	

Pool Mumont Gas	Kind of Lease (State, Fed Fee) Fed.
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If well produces oil or condensate give location of tanks	Unit Letter G	Section 13	Township 21S	Range 36E
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Authorized transporter of oil <input type="checkbox"/> or condensate <input checked="" type="checkbox"/>	Address (give address to which approved copy of this form is to be sent)
Shell Pipe Line Company	Box 1910, Midland, Texas

Is Gas Actually Connected? Yes ☐ No ☒

Authorized transporter of casing head gas <input type="checkbox"/> or dry gas <input checked="" type="checkbox"/>	Date Connected	Address (give address to which approved copy of this form is to be sent)
El Paso Natural Gas Co.	Not connected.	Box 1492, El Paso, Texas

If gas is not being sold, give reasons and also explain its present disposition:

Well is now shut in pending NMOCC approval of non-standard gas proration unit.

REASON(S) FOR FILING (please check proper box)

New Well ☐
Change in Transporter (check one)
Oil ☐ Dry Gas ☐
Casing head gas ☐ Condensate ☐

Change in Ownership ☐
Other (explain below)

Plug back & recomplete old well.

Remarks

Well has been shut in since 1955. Formerly produced oil from the Penrose Skelly zone.

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 29th day of November, 1962.

OIL CONSERVATION COMMISSION

By **Original signed By**
G. L. WADE

Approved by

Title

Area Supt.

Title

Company

Tidewater Oil Company

Date

Address

Box 347, Hobbs, N. Mex.

OIL CONSERVATION COMMISSION

BOX 2045

HOBBS, NEW MEXICO
JAN 11 1963

NOTICE OF GAS CONNECTION

DATE January 11, 1963

This is to notify the Oil Conservation Commission that connection for
the purchase of gas from the Tidewater Oil Company, Marshall,
Operator Lease
#1 G, 13-21-36, Eumont, EL PASO NATURAL GAS COMPANY
Well Unit S.T.R. Pool Name of Purchaser
was made on January 11, 1963

EL PASO NATURAL GAS COMPANY
Purchaser

Kenneth N. Gordon
Representative
Kenneth N. Gordon

Assistant Section Supervisor
Title

KNG:bik
cc: To operator
Oil Conservation Commission - Santa Fe

4 - OCC
1 - File

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Tidewater Oil Company		Address Box 547, Hobbs, N. Mex.				
Lease R. M. Marshall	Well No. 1	Unit Letter G	Section 15	Township 21S	Range 36E	
Date Work Performed 11-9-62	Pool Eumont Gas Pool		County Lea			
THIS IS A REPORT OF: (Check appropriate block)						
<input type="checkbox"/> Beginning Drilling Operations	<input type="checkbox"/> Casing Test and Cement Job		<input checked="" type="checkbox"/> Other (Explain): Plug back & recomplete			
<input type="checkbox"/> Plugging	<input type="checkbox"/> Remedial Work					
Detailed account of work done, nature and quantity of materials used, and results obtained. Rigged up pulling unit on 11-2-62. Picked up on 2-3/8" tubing to 40000#, but could not pull. Ran free point & cut off 2-3/8" tubing @ 3656'. Pulled tubing. Ran Gamma Ray-Neutron log. Set Baker Cast-iron bridge plug @ 3653'. Dumped 1/2 sack cement on top. Perforated 5-1/2" casing from 3568 to 3644' w/ 2 bullets/ft. Ran 2-3/8" tubing & set @ 3646'. Spotted 500 gals. 15% acid over perfs. Reset tubing @ 3521'. Broke with acid, treated w/ 10000 gals. lease crude & 10,000# sand. Max. press. 2400#, min. 2200#, average rate 21 BPM. Swabbed load oil. Shut in overnight. Opened well on 24/64" choke, flowed at rate of 1.2 MCF/GPD. Job completed on 11-9-62.						
Witnessed by <i>E. Fowler</i>		Position Production Foreman		Company Tidewater Oil Company		
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY						
ORIGINAL WELL DATA						
D F Elev. 3555	T D	P B T D 3656	Producing Interval 3568-3644	Completion Date 11-9-62		
Tubing Diameter 2-3/8"	Tubing Depth 3524	Oil String Diameter 5-1/2"	Oil String Depth 3677			
Perforated Interval(s) 3568-3644						
Open Hole Interval			Producing Formation(s) Queen			
RESULTS OF WORKOVER						
Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	Well was shut in					
After Workover	11-9-62	-	1200	None	-	1350 (AOF)
OIL CONSERVATION COMMISSION			I hereby certify that the information given above is true and complete to the best of my knowledge.			
Approved by <i>[Signature]</i>			Name Original Signed by C. L. WADE			
Title			Position Area Supt.			
Date			Company Tidewater Oil Company			