

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION	X	REPORT ON (Other)	

April 25, 1952 Box 547 Hobbs, New Mexico
(Date) (Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Tide Water Associated Oil Company (Company or Operator) R. M. Marshall (Lease)

Jones Oil Well Service (Contractor), Well No. 247 in the SE 1/4 NE 1/4 of Sec. 12

T. 21-S., R. 36-S., NMPM, Temporarily abandoned Wildcat Pool, 247 County.

The Dates of this work were as follows: 8-25-51 to 10-2-52

Notice of intention to do the work (was ~~not~~) submitted on Form C-102 on April 23, 1952, 1952, and approval of the proposed plan (was ~~not~~) obtained. (Cross out incorrect words)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Rigged up work-over rig, ran bit and tubing. Top of old cement plug was found at 2737; plug was drilled out to 2860. Circulated hole w/9% gal mud. Pulled tubing, went back in hole open ended, and laid cement plug 3940 - 3860'. After 8 hrs. W.O.C. went back to find top of cement plug 3952'. Circulated hole with water; swabbed csg. press to 300#, gas blew around with only slight blow, no test. Set bridging plug at 3815' w/1 1/2' of gravel on top of plug. Shot well from 3800 - 3630' w/350 quarts Nitroglycerin. Drilled out bridge at 3832', pulled bit and tubing, re-ran tubing w/pin collar on bottom; set tubing at 2804' (8-5/8" csg. set at 2804'). Swabbed to flowing; after 15 hr. shut-in period, tubing press 1220#, casing press 1125#. Open Flow Potential, as determined by El Paso Natural Gas Co. - 1,100 MCFCFD. Pay section is Seven Rivers.

Orig., 2cc - OGC
3cc - TWA

Witnessed by R. M. Marshall (Name) Tide Water Associated Oil Company (Company) Head Reporter (Title)

Approved: OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name: H. P. Shackelford H. P. Shackelford

Position: District Foreman

Representing: Tide Water Assoc. Oil Co.

Address: Box 547 Hobbs, New Mexico

Roy Yunkrath (Name)
Oil & Gas Inspector (Title)
(Date)