

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPL
(Other instructions
verse side)

E*
re

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

LC-032099-B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Eunice Monument South Unit

8. FARM OR LEASE NAME

9. WELL NO.

356

10. FIELD AND POOL, OR WILDCAT

Eunice Monument G/SA

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec 14, T21S, R36E

12. COUNTY OR PARISH 13. STATE

Lea

NM

1. OIL WELL ☐ GAS WELL ☐ OTHER ☐

Injector

2. NAME OF OPERATOR

Chevron U.S.A. Inc.

3. ADDRESS OF OPERATOR

P.O. Box 670, Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

14. PERMIT NO. Unit D 660' FNI & 650' FWL

15. ELEVATIONS (Show whether OF, ST, CR, etc.)

3571' GL

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Deepen and convert to injector X

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Deepened from 3895' to 3941'. Ran GR/CNL/CCL/Caliper logs. Ran 18 joints 4" 12.93# L80 liner set @ 3941' with top of liner @ 3393'. Cemented with 50 sacks class "C" cement. Drilled out cement and float equipment. Tested liner and lap to 600 psi for 30 minutes (OK). Perforated 3732' - 3923' (80 holes). Acidized with 4000 gallons 15% NEFE HCL. Equipped for injection with 2 3/8" IPC tubing and packer set @ 3665'. Tested casing and packer to 600 psi for 30 minutes (OK). Work performed 2/9/87 - 2/17/87.

ACCEPTED FOR RECORD

FEB 27 1987

CARLSBAD, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

M. E. Abbin

TITLE Staff Drilling Engineer

DATE 2-23-1987

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

NO. OF COPIES RECEIVED	
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SANTA FE	
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U.S.G.S.	
LAND OFFICE	
OPERATOR	

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
Federal	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Injector		7. Unit Agreement Name Eunice Monument South Unit
2. Name of Operator Chevron U.S.A. Inc.		8. Farm or Lease Name
3. Address of Operator P.O. Box 670 Hobbs, NM 88240		9. Well No. 356
4. Location of Well UNIT LETTER D 660 FEET FROM THE North LINE AND 660 FEET FROM West THE LINE, SECTION 14 TOWNSHIP 21S RANGE 36E NMPM.		10. Field and Pool, or Wildcat Eunice Monument G/SA
15. Elevation (Show whether DF, RT, GR, etc.) 3571' GL		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/>

Deepen and convert to injector

K-7766

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Deepened from 3895' to 3941'. Ran gr/cnl/ccl/caliper logs. Ran 18 joints 4" 12.93# L80 liner set @ 3941' with top of liner @ 3393'. Cemented with 50 sacks class "C" cement. Drilled out cement and float equipment. Tested liner and lap to 600 psi for 30 minutes (OK). Perforated 3732' - 3923' (80 holes). Acidized with 4000 gallons 15% NEFE HCL. Equipped for injection with 2 3/8" IPC tubing and packer set @ 3665'. Tested casing and packer to 600 ps for 30 minutes (OK). Work performed 2/9/87 - 2/17/87.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED M. E. Akim TITLE Staff Drilling Engineer DATE 2-23-1987

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE FEB 26 1987

CONDITIONS OF APPROVAL, IF ANY: