

COPY

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS 000

(Submit to appropriate District Office as per Commission Rule 1106)

| | | | | | | |
|---|-----------------------|-------------------------|----------------------|--|--------------------|--|
| Name of Company Continental Oil Company | | | | Address Box 427, Hobbs, New Mexico | | |
| Lease Lockhart B-14 | Well No. 2 | Unit Letter D | Section 14 | Township 21 | Range 36 | |
| Date Work Performed 10-6-55 | Pool Lunice | | | County Lea | | |

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☐ Other (Explain):
☐ Plugging
 ☒ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Acidized open hole interval 3645-3895' with 500 gallons. Sandfraced with 5,000 gallons lease crude using 1. sand and .1. Adomite per gallon. T.D. 3895'. Formation line and sand. 10' DF 3581' elevation. Grayburg pay 3645-3895' open hole. Flowed 2 bbls. oil, no water in 24 hours thru open choke on 2" tubing. GP 125%. TP 25%.

| | | |
|--------------------------------------|----------------------------------|---|
| Witnessed by B. K. Rampley | Position Prod. Foreman | Company Continental Oil Company |
|--------------------------------------|----------------------------------|---|

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

| | | | | |
|---------------------------------|-----------------------------|-------------------------------------|--|-----------------------------------|
| D F Elev. 3581 | T D 3895 | P B T D | Producing Interval 3645-3895 | Completion Date 8-21-36 |
| Tubing Diameter 2 1/2 | Tubing Depth 3647 | Oil String Diameter 5 1/2 | Oil String Depth 3743 | |

Perforated Interval(s)

| | |
|--|---|
| Open Hole Interval 3645-3895 | Producing Formation(s) Grayburg |
|--|---|

RESULTS OF WORKOVER

| Test | Date of Test | Oil Production BPD | Gas Production MCFPD | Water Production BPD | GOR Cubic feet/Bbl | Gas Well Potential MCFPD |
|-----------------|----------------|--------------------|----------------------|----------------------|--------------------|--------------------------|
| Before Workover | Shut In | | | | | |
| After Workover | 5-20-56 | 2 | 311 | 0 | 250,806 | |

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

| | |
|-------------|--|
| Approved by | Name |
| Title | Position District Superintendent |
| Date | Company Continental Oil Company |