

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form O-104
Supersedes Old O-104 and C.
Effective 1-1-65

DISTRICT	
COUNTY	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRODUCTION OFFICE	

Gulf Oil Corp.
P.O. Box 670 Hobbs, NM 88240

Reason(s) for filing (check proper box)

New Well ☐ Change in Transporter of:
Recompletion ☐ Oil ☒ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

Other (Please explain)

change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name *South Eunice Monument Unit* Well No. *353* Pool Name, including Formation *Eunice Monument* Kind of Lease *Lease No.*
Location *State, Federal or Fee*
Unit Letter *A* : *330* Feet From The *North* Line and *990* Feet From The *East*
Line of Section *14* Township *21S* Range *36E* N.M.M. *Lea* County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Address (Give address to which approved copy of this form is to be sent)
Shell Pipeline *Box 1910, Midland, TX 79701*
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Address (Give address to which approved copy of this form is to be sent)
Phillips Petroleum *4001 Parkbrook, Odessa, TX 79761*
Well produces oil or liquids, ☐ Unit *A* Soc. *14* Twp. *21S* Rge. *36E* Is gas actually connected? *Yes* When *Unknown*
Give location of tanks.

this production is commingled with that from any other lease or pool, give commingling order numbers:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Reservoir	Mill. Reservoir
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.D.T.D.			
Deviations (DF, RKB, RT, CR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE

(Test must be after recovery of total volume of lead oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (front, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

R. J. Pite
(Signature)
AREA ENGINEER
(Title)
5-23-85
(Date)

OIL CONSERVATION COMMISSION

APPROVED *2000 7 1 1985*, 19

BY *ORIGINAL SIGNED BY COMMISSIONER*

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-
Effective 4-1-65

DEPARTMENT OF	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
REGISTRATION OFFICE	

Operator Sulf Oil Corporation
Address P.O. Box 1670, Hobbs, NM 88240
Reason(s) for filing (check proper box)
New Well ☐ Change in Transporter of ☐
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☒ Conduent Gas ☐ Condensate ☐
Other (Please explain) Change Lease Name and Well Number effective 2-1-85
Lockhart "B" No. 3
(Change of ownership give name and address of previous owner) Conoco Inc.

DESCRIPTION OF WELL AND LEASE
Lease Name Genice Monument South Well No. 353 Pool Name, including Formation Genice Monument Kind of Lease State, Federal or Fee Lease No.
Location Unit Letter A ; 330 Feet From The North Line and 990 Feet From The East
Line of Section 14 Township 21-S Range 36-E N.M.P.M. Lea County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☒ or Condensate ☐
Permian Corp. Address (Give address to which approved copy of this form is to be sent) Box 3119 Midland TX 79701
Name of Authorized Transporter of Conduent Gas ☒ or Dry Gas ☐
Phillips Petroleum Address (Give address to which approved copy of this form is to be sent) 4001 Perbrook, Odessa TX 79761
If well produces oil or liquids, give location of tanks. Unit B Sec. 14 Twp. 21S Rng. 36E Is gas actually collected? Yes When Unknown

(If this production is commingled with that from any other lease or pool, give commingling order number)
COMPLETION DATA
Designate Type of Completion - (X) ☒ Oil Well ☐ Gas Well ☐ New well ☐ Workover ☐ Deepen ☐ Plug back ☐ Same Res'n. ☐ Diff. Res'n. ☐
Date Spudded Date Compl. Ready to Prod. Total Depth P.S.T.D.
Elevations (OF, RND, RT, CR, etc.) Name of Producing Formation Top Oil/Gas Pay Testing Depth
Perforations Depth Casing Shoe

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of lead oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)
Date First New Oil Ran To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)
Length of Test Tubing Pressure Casing Pressure Choke Size
Actual Prod. During Test Oil - Bbls. Water - Bbls. Gas - MCF

GAS WELL
Actual Prod. Test - MCF/D Length of Test Bbls. Condensate, MCF Gravity of Condensate
Testing Method (flow, back pr.) Tubing Pressure (shut-in) Casing Pressure (shut-in) Choke Size

CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
RDPite
(Signature)
AREA ENGINEER
(Title)
1-29-85
(Date)
OIL CONSERVATION COMMISSION
MAR 15 1985
APPROVED , 19
BY ORIGINAL SIGNED BY JERRY SATON
DISTRICT 1 SUPERVISOR
TITLE
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allow-
able on new and re-completed wells.
Fill out only Sections I, II, III, and VI for change of owner-
ship, name of number, or transporter, or other such change of title.

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-105
Effective 1-1-65

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

1.

Operator Conoco Inc.	
Address P.O. Box 460, Hobbs, New Mexico 88240	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well ☐	Change of corporate name from Continental Oil Company effective July 1, 1979.
Recompletion ☐	
Change in Ownership ☐	

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Lockhart B	Well No. 3	Pool Name, including Formation Eunice Monument (G-SA)	Kind of Lease State, Federal or Fee	Lease No. LC-032099
Location Unit Letter <u>A</u> ; <u>330</u> Feet From The <u>N</u> Line and <u>990</u> Feet From The <u>E</u> (5)				
Line of Section <u>19</u> Township <u>21-S</u> Range <u>36-E</u> , NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Shell Pipeline Corporation	Address (Give address to which approved copy of this form is to be sent) Box 1598 Midland Texas					
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ WARREN PETROLEUM CO. SHELL PIPELINE CO.	Address (Give address to which approved copy of this form is to be sent) TULSA, OKLAHOMA HOBBS, N.M.					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

J. J. Thompson
(Signature)
Division Manager
(Title)
6/13/79
(Date)

NMOCD (5)

USGS(2) NMFC(4) FILE

OIL CONSERVATION COMMISSION

APPROVED JUN 25 1979, 19
BY James Lipton
TITLE District Supervisor

This form is to be filed in compliance with RULE 1104.

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Separate Forms C-104 must be filed for each pool in multiply completed wells.

RECEIVED

JUN 18 1979

**OIL CONSERVATION COMM.
MOBBS. N. M.**