

(August 1999)

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

COCA-H-bbs

OMB NO. 1004-0155
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Chevron U.S.A. Inc.

3a. Address

P.O. Box 1150, Midland, TX 79702

3b. Phone No. (include area code)

(915) 687-7148

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FNL & 660' FWL

SEC. 14, T24S, R36E

UNIT E

5. Lease Serial No.

LC032099B

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA/Agreement, Name and/or No

EUNICE MONUMENT SOUTH UNIT

8. Well Name and No.

389

9. API Well No.

30-025-04631

10. Field and Pool, or Exploratory Area

EUNICE MONUMENT, GRAYBURG-SA

11. County or Parish, State

LEA

NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☒ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☐ Other

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

CHEVRON PROPOSES TO TA PER ATTACHED PROCEDURE

THIS WELL IS UNECONOMICAL TO PRODUCE. IT MAY BE USED IN PATTERN REALIGNMENT OR ENHANCED RECOVERY PROJECT IN THE FUTURE.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

J. K. RIPLEY

Title

REGULATORY O.A.

Date

3/13/02

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

(ORIG. SGD.) JOE G. LARA

Title

REGULATORY O.A.

Date

4/30/2002

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

CFO

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

GWW

EMSU # 389
API # 30-025-04631
1980' FNL & 660' FWL
S14, T21S, R36E, & Unit E
Eunice Monument South Unit
Lea County, New Mexico

March 8, 2002

PROCEDURE TO TEMPORARILY ABANDON WELL:

Notify OCD/BLM 24 hrs prior to work commencing.

1. Verify anchors have been set & tested.
2. MIRU PU. ND WH. NU BOP.
3. Pull rods, pump and tubing.
3. TIH w/3-1/8" bit, csg scraper, & WS. Make bit trip to 3750'. POH.
4. Set CIBP @ 3725'. Dump 3 sx Class 'C' cmt on CIBP.
5. TIH w/WS to TOC. Circulate csg w/corrosion inhibited pkr fluid. TOH.
6. Perform MIT (500 PSI for 30 min.).
7. ND BOP. NU WH. RD PU.
8. Clean and clear location.

K. Hickey 687-7260



WELL DATA SHEET

LEASE: EMSU WELL: 389
LOC: 1980' F N L & 660' F W L SEC: 14
TOWNSHIP: 21S CNTY: Lea
RANGE: 36E UNIT: E ST: N.M.
(formerly: Lockhart "B-14" #1)

FORM: Grayburg / San Andres DATE: _____
GL: 3566' STATUS: Producer
KB: 3566' API NO: 30-025-04631
DF: _____ CHEVNO: FA 57720:01

Proposed TA

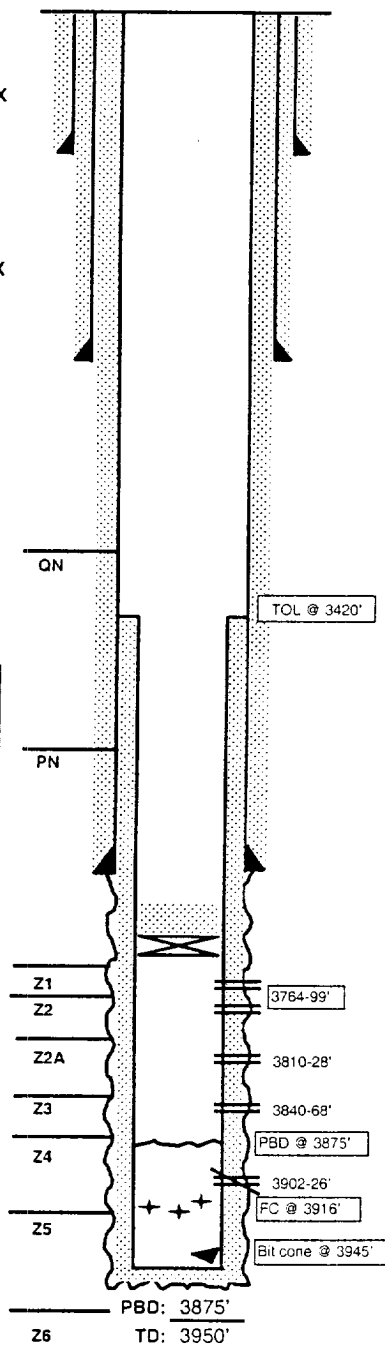
10-3/4" OD
CSG
Set @ 374' W/ 200 SX
Cmt circ.? Yes
TOC @ surf. by calc

7-5/8" OD
CSG
Set @ 2664' W/ 900 SX
Cmt circ.? Yes
TOC @ surf. by calc

Plugging Detail:
CIBP @ 3725' with 35' cmt cap

5-1/2" OD 10rd K-55
17# CSG
Set @ 3662' W/ 150 SX
Cmt circ.? No
TOC @ 1765' by calc.

4" 12.93# L80/K-55 Liner w/
RFC conn. Set @ 3950' w/
50 SX cmt.



Date Completed: 6/13/36
Initial Production: F/ 1080 BOPD
Initial Formation: Grayburg
FROM: 3662' to 3670' / GOR 847

Completion Data

Natural.

Subsequent Workover or Reconditioning:

10/7/43 ACDZ w/ 1000 gals.
10/27/43 ACDZ w/ 2000 gals.
5/28/51 ACDZ w/ 750 gals gelled acid + 3000 gals 15% HCl.
8/52 Installed pumping equipment.
3/16/54 Frac w/ 6000 gals crude and 6000# sand.
1/1/65 TA'd.
2/85 C/O to 3870'.
8/85 Installed new 7-1/16" 3M WH. C/O to 3842'. Ran
CNL/GR/CCL - Spectralog. ACDZ w/ 3500 gals 15% HCl +
1000# GRS.
7/87 Deepened from 3870-3950'. Ran 4" liner f/ 3420-3950'.
Drilled out to 3945' (left one cone in hole). Ran CNL/CCL/GR.
Perfed 4" liner @ 3764-99, 3810-28, 3840-68 & 3902-26'.
ACDZ w/ 7500 gals 15% HCl.
8/87 Production: 0 BO/ 126 BWPD. FL - 1578' F.S.
9/23/87 SQZD perfs @ 3764-3926' w/ 300 SX CL C cmt. D/O
& re-perf fr 3764-99, 3810-28 and 3840-68' (1 JHPF - 81
holes). ACDZ w/ 4100 gals 15% NeFe. Run PE.

Additional Data:

T/Queen @ 3404'
T/Penrose @ 3525'
T/Grayburg Zone 1 @ 3726'
T/Grayburg Zone 2 @ 3758'
T/Grayburg Zone 2A @ 3798'
T/Grayburg Zone 3 @ 3831'
T/Grayburg Zone 4 @ 3869'
T/Grayburg Zone 5 @ 3924'
T/Grayburg Zone 6 @ 3961'
T/San Andres @ 3963'
KB @ 3566'