State of New Mexico

Submit 5 Copies Appropriate District Office DISTRICT I P. O. Box 1980, Hobbs, NM 88240

DISTRICT II P. O. Drawer DD, Artesia, NM 88210

Energy, Minerals and Natural Resources Depart

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P. O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

Geration U.S.A., Inc. Well AFI No. 30 - 025-04632	1000 Rio Brazos Ra., Aztec, NM 8/410	ТО	TRANSPO	RT OII	L AND I	NATURA	L GAS					
Address Condensate Conden	Operator				·		····	IV	Vell API No.			
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Recompletion Oil		,	in Transporter	of:		Oth	cı (Please ex	plain)				
II. DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Including Formation Kind of Lease Salat, Federal or Fee Salat, Feedral or Fee Salat, Feedral or Fee Salat, Federal or Fee Salat, Feedral or Feedral		Oil	X	Dry Gas								
and address of previous operator Lear Name Lear Name Well No. Pool Name, including Formation Bunice Monument South Unit By2 Eunice Monument G-SA Unit Letter H 1980 Feet From The North Line and 660 Feet From The Least Countill. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil Address Give address to which approved copy of this joint is to be set of Subject of Authorized Transporter of Oil TO IP Pipeline Co., ARCO, TERAS-New Mexico Pipeline PO. Box 4666, Houston, TX 77210-4666, Suite 26 Miles of Authorized Transporter of Oil Well Propage give Integrated Trans	L	Casinghead Gas		Condensa	ate							
Lease Monument South Unit 392 Eunice Monument G-SA	and address of previous operator	····										
Eunice Monument South Unit Page												
Location Location Location Location Location Location Unit Letter H : 1980 Feet From The North Lise and 660 Feet From The East		Į v	Vell No. Pool	Name, In	cluding Fo	rmation					ease No.	
Section 14 Township 21S Rang 36E NMPM Len Coun		B9	02	Eunice	Monum	ent G-S	A		Late, Federal of Fee			
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil EDIT Oil Pipeline Co., ARCO, Texass-New Mexico Pipeline Problems of Authorized Transporter of Casinghead Gas FOTT Energy Pipeline LP If well production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Designate Type of Completion - (X) Date Spudded Date Compl. Ready to Prod. Total Depth Producing Formation Top Oil/Gas Pay Tubing Depth Producing Formation Top Oil/Gas Pay Tubing Depth Producing Record Total Depth FOR ACKS CEMENT TUBING, CASING AND CEMENTING RECORD CASING & TUBING SIZE TUBING CASING AND CEMENTING RECORD CASING & TUBING SIZE TUBING CASING AND CEMENTING RECORD CASING & TUBING SIZE TUBING CASING AND CEMENTING RECORD CASING & TUBING SIZE TUBING CASING AND CEMENTING RECORD CASING & TUBING SIZE CASING & TUBING SIZE CASING & TUBING SIZE CASING & TUBING SIZE Choke Size	Unit Letter H	: 198	80 Feet F	rom The	Nortl	1Line	and	660	Feet From The	East	Line	
Name of Authorized Transporter of Oil X	· · · · · · · · · · · · · · · · · · ·						1РМ,	L	ea	Co	ounty	
EQTT Oil Pipeline Co. , ARCO, Texas-New Mexico Pipeline P.O. Box 4666, Houston, TX 77210-4666, Suite 26 Give address to which approved copy of this form is to be se If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Designate Type of Completion - (X) Date Spudded Date Compl. Ready to Prod. Date Spudded Date Compl. Ready to Prod. Total Depth P. B. T. D. Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation TOP Oil/Gas Pay Tubing Depth Peforations Depth Casin; g TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT V. TEST DATA AND REQUEST FOR ALLOWABLE DIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) Date First New Oil Kun To Tank Date of Test Tubing Pressure Casing Pressure Choke Size Choke Size Chall Prod. During Test Oil - Bbls. Water - Bbls. Gas - MCF Address Oil - Conservation Division have been complied with and that the information given above	III. DESIGNATION OF TRAI			NATUI								
Address Addr	,	X				ess (Giv	e address to	which app	roved copy of this j	orm is to be	e sent)	
FOIT Energy Pineline P	EOTT Oil Pipeline Co., ARCO,	Texas-New M		pelin		P.O	Box 4660	, Housto	n, TX 77210-46	66, Suite	2604	
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C. t. Harolein By					Ву _							
Signature J. K. Ripley T.A. Title DISTRICT LOUISING	ignature J. K. Ripley T.A.				ORIGINAL SIGNED BY JERRY SEXTON Title DISTRICT I SUPERMISOR							
Printed Name Title	Printed Name	Title					DISTRIC	SUPE	RVISOR			
12/8/93 (915)687-7148 Date Telephone No.						**						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or despened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C 104 must be filed for each pool in multiply completed wells.