

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

LC032099-B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Eunice Monument South Unit

8. FARM OR LEASE NAME

9. WELL NO.

392

10. FIELD AND POOL, OR WILDCAT

Eunice Monument G/SA

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 14, T21S, R36E

12. COUNTY OR PARISH
Lea

13. STATE
NM

1. (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

OIL WELL ☒ GAS WELL ☐ OTHER

2. NAME OF OPERATOR

Chevron U.S.A. Inc.

3. ADDRESS OF OPERATOR

P.O. Box 670, Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)

At surface

Unit H, 1980 FNL and 660 FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether OF, RT, GR, etc.)

3551

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACURE TREATMENT

SHOOTING OR ACIDIZING

(Other) run liner, perf, acidz

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Work performed 3-14-88 through 3-24-88 TD: 3985 PB: 3872'

POOH w/ production equipment. TIH w/ WS to 3918'. Establish circulation. Clean out to 3944'. Drill hydromite plug f/3944' to 3985'. Circulate hole clean. TIH w/ 4" 12.93#, K-55 liner on 2 7/8" WS from 3350' to TD at 3985'. Top of Float Shoe at 3983.27'. Top of landing collar at 3952.66'. Top of liner (setting sleeve) at 3363.9'. Pump 26 bbls FW. Batch mix 75sx Class C cmt. Pump cement at 0910 hrs. Displace cement w/ FW. Bumped plug to 800psi. Floats held ok. Released liner from running tool. Plug bumped at 0937 hrs 3/16/88. Release crew for night. TIH, tag liner top at 3364'. No cmt above liner. Pmp 80bbls BW down casing. Could not load. PU 5 1/2" CICR. TIH to 3293'. Pump 20bbls CKF to clear tbg. Test tbg to 1000psi, ok. Load csg to 400psi, ok. Mix 100sx Class C cmt. Pumped at 3.8 BPM. Displace w/FW. Rev. out to tank. SWIFN. WOC 37 hrs. TIH. Tag cmt at 3291'. Drilled cmt 3291' to 3293'. CICR 3293' to 3295'. to top of liner at 3364. Test liner top to 400psi, ok. Drill cmt 3364' to 3366'. Circ tbg clean. TIH, tag cmt at 3950'. Wash to 3952'. Displace hole w/clean CKF. Ran GR/CCL/CBL. PU 2 3/4" guns, loaded 1 SPF, 180° phased, perf 4" liner at 3882-3886 and 3900-3904. Total of 7 holes shot. TIH w/ pkr to 3904'. Spot 100 gallons 15% NEFE HCL across perfs. Reverse excess. Set pkr at 3794'. Pmp 500 gal 15% NEFE HCL w/ 12 1.1 RCNB's in 1st 300 gals. Flush to bottom perf. Swab. Release pkr. TIH w/ CICR to 3872. Load csg and tbg w/ BW. Test tbg to 1800psi. Load csg to 400psi. Pmp 150 sx Class C cmt. Displace cmt w/FW. Shut tbg in w/800psi. Total cmt to form

(continued)

18. I hereby certify that the foregoing is true and correct

SIGNED M. E. Abner

TITLE Staff Drilling Engineer

DATE April 20, 1988

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side

RECEIVED
APR 25 1956
CCD
HOBBS OFFICE

145 sx. Stung out of CICR. Reversed out 2 sx cmt. Perf 4" liner at 1 JSPF at 3768' - 3778', 3802'-3820', 3824'-3830' and 3838' to 3856'. 52 holes in 4 runs. Spot 100 gal 15% NEFE HCL across perfs. Reverse excess to tbg. Pkr would not set. PU new pkr TIH to 3700'. Load csg w/CKF and press to 400psi, ok. Est rate down tbg. Pmp 30bbls CKF to put spot acid away from wellbore. Acidize perf interval (Grayburg zones 1,2 &3 from 3768-3856'-52 holes) dn 2 7/8" WS (EOT 3702, pkr at 3697, SN at 3170) w/2700 gallons 15% NEFE HCL. Swab residue. RIH w/ 2 3/8" J-55 Prod. Tbg. EOT 3835. SN at 3798, ND BOP, NU WH. Run rods. Hang well on, load and test tbg, pmp 500psi, ok. RDMOPU. Leave well SI for flowline hookup.