

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRI
(Other instruction on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐	5. LEASE DESIGNATION AND SERIAL NO. LC-032099(B)
2. NAME OF OPERATOR CONOCO INC.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 460, Hobbs, N.M. 88240	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface Unit H	8. FARM OR LEASE NAME Lockhart B
14. PERMIT NO. 30-025-04632	9. WELL NO. 4
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 1980' FNL & 660' FEL	10. FIELD AND POOL, OR WILDCAT Eumont Queen Gas
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 14-215-36E
	12. COUNTY OR PARISH Lea
	13. STATE NM

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	☐	PULL OR ALTER CASING	☐
FRACTURE TREAT	☐	MULTIPLE COMPLETION	☐
SHOOT OR ACIDIZE	☐	ABANDON*	☐
REPAIR WELL	☐	CHANGE PLANS	☐
(Other) convert to useable wellbore ☒			

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	☐	REPAIRING WELL	☐
FRACTURE TREATMENT	☐	ALTERING CASING	☐
SHOOTING OR ACIDIZING	☐	ABANDONMENT*	☐
(Other)			

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- ① MIRU. POOH w/ rods & pump.
- ② Drill up cmt from 3660'-3885'
- ③ Set pk @ 3350', Break down Eumont perms from 3448'-3661' w/ 210 bbls 10 lb/gal brine + 50 lbs graded rock salt. Tag top of CIBP @ 3685.
- ④ Set retainer @ 3405', Sqz Eumont perms w/ 200 sxs (class "C" w/ 2% Ca). Flush tbg w/ 19 bbls Fresh wtr. WOC 12 hrs.
- ⑤ Drill cmt ret @ 3405' & cmt to 3685'. Test csg to 500 psi. Resqueez if necessary.
- ⑥ Drill up CIBP @ 3685' & circ. clean. Rig down
- ⑦ This well will be turned over to chevron as part of the Eumont Monument South Agreement.

18. I hereby certify that the foregoing is true and correct

SIGNED DE RYNEY TITLE ADMINISTRATIVE ASSISTANT

DATE 12-2-86

(This space for Federal or State office use)

APPROVED BY [Signature] TITLE [Blank]

DATE 12-6-86

*See Instructions on Reverse Side

RECEIVED
DEC 12 1985
OCJ
HCRS OFFICE