NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103 (Rev 3-55)

MISCELL ANEOUS REPORTS ON WELLS.

Name of Company Address DOX 16 May New	MISCELLANEOUS			Althopa or	FICE UUU		
Continental Oil Box 427, Hobbs, New Yexico Range Lockhart B=14	(Submit to appropriate District Office as per Commission Rule 1106)						
Link Pool County 36 A	Take of Company						
Lockhart 8=1/2 1 21 36	Continental Oil		Box				
Date Work Performed 10-24-55 THISTAREFORT OF: (Check appropriate block) Beginning Drilling Operations Casing Test and Cement Job Other (Explain):		nit Letter	1	Township	Ran		
Degining Drilling Operations Cassing Test and Cement Job Other (Explain):		Н		21		36	
### THIS IS AREPORT OF: (Check appropriate block) Beginning Cassing Test and Cement Job Other (Explain): Plugging Remedial Work Postalled account of work done, nature and quantity of materials used, and results obtained. Production Pr			(-			
Beginning Drilling Operations Casing Test and Cemear Job Other (Explain):	10-24-55 Eurice	· (Check	abbrobria		<u> </u>		
Plagging Remedial Work Detailed account of work done, nature and quantity of materials used, and results obtained. The well was accidized thru open-hole 3693-3861† with 2,000 gallons 20% LTNE acid, Production Production Company FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY ORIGINAL WELL DATA DF Elev. 3571 Tobing Diameter Tubing Depth 3854 Perforated Interval(a) Open Hole Interval Open Hole Interval Test Date of Coll Production Gas Production Water Production Cubic feet/Bbl MCFPD Fill Of String Diameter Test Date of Coll Production Gas Production Water Production Cubic feet/Bbl MCFPD OIL CONSERVATION COMMISSION Approved by Name Position District Superintendent District Superintendent Name				· · · · · · · · · · · · · · · · · · ·	lain):		
Detailed account of work done, nature and quantity of materials used, and results obtained. The well was accidized thru open-hole 3693-3861* with 2,000 gallons 200°. LTHE acid, By Hampley Prod. Foreman Company Prod. Foreman Continental Oil FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY ORIGINAL WELL DATA DF Elev. 3571 3861 PBTD PBTD Producing Interval 3770-3861 11-11-36 Tubing Diameter Tubing Depth 3854 Oil String Diameter Oil String Depth 3854 Significant Producting Formation(s) Open Hole Interval(s) Open Hole Interval Test Date of 191 Production Gas Production Water Production SPD WORKOVER Test Date of BPD RESULTS OF WORKOVER Test Date of BPD Gas Production Water Production SPD Cubic feet/Bbl MCFPD Before Workover 10-10-55 8 21 2 2578 After Workover 10-10-55 8 21 2 2578 After Workover 11-255 1 11150 OIL CONSERVATION COMMISSION Name Position District Superintendent		cement joi	J	Other (Exp	iuin).		
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I hereby certify that the information given above is true and complete to the best of my knowledge. Approved by Name Position District Cuperintendent	After	. <u> </u>	†		~710	1	
OIL CONSERVATION COMMISSION Approved by Name Position District Cuperintendent	Workover 13-0-65	. 63	د ــــــــــــــــــــــــــــــــــــ				
Title FOR Position District Superintendent	I h			hereby certify that the information given above is true and complete to the best of my knowledge.			
District Superintendent	OIL CONSERVATION COMMISSION	to th	e best of	my knowledge.			
	Approved by	to th	e best of i	my knowledge.			
Continental Oil	Approved by	Name	ion	my knowledge.	Superinte	ndent	