

## NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

HOBBS OFFICE OCC

Name of Company <b>Continental Oil</b>				Address <b>Box 427, Hobbs, New Mexico</b>			
Lease <b>Lockhart B-14</b>	Well No. <b>4</b>	Unit Letter <b>H</b>	Section <b>14</b>	Township <b>21</b>	Range <b>36</b>		
Date Work Performed <b>12-31-56</b>		Pool <b>Eumont</b>		County <b>Lea</b>			

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations   
 ☐ Casing Test and Cement Job   
 ☒ Other (Explain):  
☐ Plugging   
 ☐ Remedial Work   
 **PB & Recomplete**

Detailed account of work done, nature and quantity of materials used, and results obtained.

Perforated 5½" casing 3448-54, 3460-78, 3500-05, 3510-14, 3556-64, 3568-80, 3585-3604, 3626-40, 3648-64 with 2 jet shots per foot. Treated with 500 gallons acid followed with 12,000 gallons frac oil using 1# sand per gallon from 3556 to 3664'. Treated with 500 gallons acid followed with 6,000 gallons frac oil using 1# sand per gallon from 3448 to 3514'. Perforated 5½" OD casing with 4 jet holes at 3674', 4 holes at 3675' and 4 holes at 3676'. Squeeze cemented with 3 sacks. Found top of cement at 3660'. Workover Started 12-5-56. Workover completed 12-31-56. Well tested 1-14-57.

ILLEGIBLE

Witnessed by <b>B.K. Rampley</b>	Position <b>Foreman</b>	Company <b>Continental Oil</b>
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## FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA					
D F Elev. <b>3561</b>	T D <b>3861</b>	P B T D	Producing Interval <b>3774-3861</b>	Completion Date <b>11-14-36</b>	
Tubing Diameter <b>2½</b>	Tubing Depth <b>3854</b>	Oil String Diameter <b>5½</b>	Oil String Depth <b>3698</b>		
Perforated Interval(s)					
Open Hole Interval <b>3774-3861</b>			Producing Formation(s) <b>Grayburg</b>		

## RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	<b>10-22-56</b>	<b>3</b>		<b>17</b>	<b>26,485</b>	
After Workover	<b>1-14-57</b>					<b>2250</b>

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by		Name	
Title		Position <b>District Superintendent</b>	
Date		Company <b>Continental Oil</b>	