

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other Instructions on
reverse side)

Budget Form No. 1004-0133
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

BC032099B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Eunice Monument South Unit

8. FARM OR LEASE NAME

9. WELL NO.

396

10. FIELD AND POOL, OR WILDCAT

Eunice Monument G/SA

11. SEC. T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 14, T21S, R36E

12. COUNTY OR PARISH 13. STATE

Lea

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER ☒ Injector

2. NAME OF OPERATOR

Chevron U.S.A. Inc.

3. ADDRESS OF OPERATOR

P. O. Box 670, Hobbs, NM 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)

At surface

Unit L, 1980 FSL and 660' FWL

14. PERMIT NO.

NA

15. ELEVATIONS (Show whether DV, RT, GR, etc.)

3577

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PCLL OR ALTER CASING ☐

MULTIPLE COMPLETION ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) dpr, perf, acdz ☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Cleanout fill to 3867, drlg from 3867 to 4000'. Circulate hole clean, log well,

circulate capacity of tubing and liner, cmt w/ 50sx Class C. Displace w/30bbbls FW,

Drlg cmt f/3193-3257, TOL at 3257, test liner top 600psi, ok. Cleanout TOL f/3257-3300

drlg cmt and plug from 3757 - 3840, circulate hole clean, drlg cmt f/ 3840 - 3967, drlg

junk and cement f/ 3967-3990, displace hole w/ 8.6 CKF, test liner to 600psi, ok.

Run GR-CCL, perf at 3793-98, 3806-24, 3836-60, 3870-80, 3890-3900, 3940-46, 3964-3982

(91 holes) w/ 1JHPF, acdz w/6750 gallons 15% NEFE HCL. Swab. Run inj equip.

2 3/8" tubing set at 3751', pkr at 3753, Displace hole w/ pkr fluid, load hole,

test csg to 600psi, ok. Turn over to production. Work performed 7-21-87

through 7-28-87.

18. I hereby certify that the foregoing is true and correct

SIGNED L. S. Searcy / M. E. Skins

TITLE Staff Drilling Engineer

DATE August 25, 1987

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

AUG 31 1987

SJS

*See Instructions on Reverse Side

CARLSBAD, NEW MEXICO

RECEIVED

SEP 8 1987

OCD
HOBBS OFFICE