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LAND OFFICE	
OPERATOR	

OIL CONSERVATION DIVISION
P. O. BOX 2083
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-

34. Indicate Type of Lease
State ☐ Federal ☒
3. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.

WELL ☐ GAS WELL ☐ OTHER- Injector

Name of Operator

Chevron U.S.A. Inc.

Address of Operator

P.O. Box 670 Hobbs, NM 88240

Location of Well

WELL LETTER L 1980 FEET FROM THE South LINE AND 660 FEET FROM
NE West LINE, SECTION 14 TOWNSHIP 21S RANGE 36E NMPM.

7. Unit Agreement Name
Eunice Monument
South Unit

8. Farm or Lease Name

9. Well No.
396

10. Field and Pool, or Whitest
Eunice Monument G/SA

15. Elevation (Show whether DF, RT, GR, etc.)
3577

12. County
Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

WELL REMEDIAL WORK ☐
WELL ABANDON ☐
WELL ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

WELL ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER dpn, perf, acdz

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed operations) SEE RULE 1103.

Cleanout fill to 3867, drlg from 3867 to 4000. Circulate hole clean, log well, circulate capacity of tubing and liner, cement w/50sx Class C. Displace w/30bbbls FW, Drlg. cmt f/3193 -3257, TOL at 3257, test liner top 600psi, ok. Cleanout TOL f.3257-3300, drlg cmt and plug from 3757 - 3840, circulate hole clean, drlg cmt f/3840-3967, drlg junk and cement f/3967 3990, displace hole w/ 8.6 CKF. Test liner, 600psi, ok. Run GR-CCL, perf at 3793-98, 3806-24, 3836-60, 3870-80, 3890-3900 3940-46, 3964-3982(91 holes) w/ 1 JHPF, acdz w/6750 gallons 15% NEFE HCL. Swab. Run inj equipment. 2 3/8" tubing set at 3751, pkr at 3753. Displace hole w/ pkr fluid, Load hole, test csg to 600psi - ok. Turn over to production. Work performed 7-24-87 through 7-28-87.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

L.H. Elman f/MC Skins

TITLE Staff Drilling Engineer

DATE August 25, 1987

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR

BY

TITLE

DATE AUG 27 1987

COPIES OF APPROVAL, IF ANY:

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AUG 29 1987
HOBBS OFFICE