

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLI
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different interval.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐	7. UNIT AGREEMENT NAME <i>Leachhart B</i>
2. NAME OF OPERATOR <i>Carnegie</i>	8. FARM OR LEASE NAME <i>Leachhart B</i>
3. ADDRESS OF OPERATOR <i>PO Box 460 Halls, NM 88240</i>	9. WELL NO. <i>5</i>
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface <i>Unit 2</i> <i>1980' FSN 8660' FWN of Section 14, T-21S, R-36E</i>	10. FIELD AND POOL, OR WILDCAT <i>HMPH/Summit Queen Gas</i>
14. PERMIT NO. <i>30 625-04633</i>	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <i>Section 14, T-21S, R-36E</i>
15. ELEVATIONS (Show whether DP, RT, GR, etc.)	12. COUNTY OR PARISH 13. STATE <i>Lea NM</i>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐
REPAIR WELL ☐	CHANGE PLANS ☐
(Other) ☐	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
(Other) <i>Convert to useable Wellbore</i> ☒	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE DRILLING OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

MIRU on 12/30/86. Run well in 100 bbls line. Tag for fill at 3587'.
CL to 3645'. Break down Summit perf in 1320 bbls gelled 10 ppq
line. Lowered pte. thru perf. Set retainer at 3420'. Mix &
dump 150 sacks class C 12% CaCl₂, 4% KCl & .8% CF-14. Tag
cont at 3415'. DO cont, a minor & hard cont at 3490'. Test wq
to 500 psi for 36 mins. witness log check. LO CIBP at
3645'. Air clean. Rig down & turn well over to Chevron.
Work completed on 1/1/87.

ILLEGIBLE

18. I hereby certify that the foregoing is true and correct.

John D. Finney TITLE *Administrative Supervisor* DATE *3-6-87*

19. (Leave for Federal or State office use)

APPROVED: *[Signature]* TITLE: DATE: ACCEPTED FOR RECORD

MAR 11 1987

*See instructions on Reverse Side

CARLSBAD, NEW MEXICO

This act makes it a crime for any person knowingly and willfully to make to any department or agency of the United States or to any person any false or fraudulent statements or representations as to any matter within its jurisdiction.

Bureau of Land Management (BLM) (Bureau of Land Management) File

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

PRIVACY ACT

The Privacy Act of 1974 and the regulation in 16 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 50 U.S.C. 181 et. seq., 31 et. seq., 25 U.S.C. et. seq.; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is to be used to evaluate, when appropriate, approve applications, and report completion of secondary well operations, on a Federal or Indian lease.

ROUTINE USES: (1) Evaluate the equipment and procedures used during the proposed or completed subsequent well operations; (2) Request and grant approval to perform those actions covered by 43 CFR 3162.3-2(2); (3) Analyze future applications to drill or modify operations in light of data obtained and methods used; (4)(5) Information from the record and or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory once an oil or gas well is drilled.

The Paperwork Reduction Act of 1980 (11 U.S.C. 3501, et. seq.) requires us to inform you that:

This information is being collected in order to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

This information will be used to report subsequent operations once work is completed and when requested, to obtain approval for subsequent operations not previously authorized.

Response to this request is mandatory for the specific types of activities specified in 43 CFR Part 3160.

RECEIVED
MAR 16 1987
OCD
HOBBS OFFICE