

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER ☒	5. LEASE DESIGNATION AND SERIAL NO. LC-032099(B)
2. NAME OF OPERATOR CONOCO INC.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 460, Hobbs, N.M. 88240	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface: Unit L	8. FARM OR LEASE NAME Lockhart B
14. PERMIT NO. 30-025-04633	9. WELL NO. 5
15. ELEVATION (Show whether DF, RT, GR, etc.) 1980' FSL & 660' FWL	10. FIELD AND POOL, OR WILDCAT Eumont Queen Gas
	11. SEC. T., R., E., OR BLK. AND SURVEY OR AREA Sec. 14-215-36E
	12. COUNTY OR PARISH Lea
	13. STATE NM

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	☐	PULL OR ALTER CASING	☐
FRACTURE TREAT	☐	MULTIPLE COMPLETION	☐
SHOOT OR ACIDIZE	☐	ABANDON*	☐
REPAIR WELL	☐	CHANGE PLANS	☐
(Other) Convert to useable wellbore	☒		

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	☐	REPAIRING WELL	☐
FRACTURE TREATMENT	☐	ALTERING CASING	☐
SHOOTING OR ACIDIZING	☐	ABANDONMENT*	☐
(Other)	☐		

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- ① MIRU. Kill well w/ 10 lb/gal brine. Run bit to PBTD (3635'). Set pkr @ 3350'.
- ② Breakdown Eumont perms 3450'-3630' w/ 320 bbls 10 lb/gal brine + 10 lb/1000 gals guar gum. Release pkr @ 3350' & run past perforations.
- ③ Clean out well bore to PBTD (3635'). Set cmt ret @ 3420'. Sgz Eumont perms w/ 150 sxs class "C" w/ 2% CaCl₂. Flush workstring w/ 19 bbls fresh wtr. If necessary, hesitation sgz after 15 bbls flush is pumped.
- ④ WOC 12 hrs. Drill up retainer @ 3420' & cmt to 3635'. Press. test sgz perms to 500 psi. Resqueeze if necessary.
- ⑤ Drill up cmt ret @ 3635' & cmt in open hole section to 3877'. Pootf.
- ⑥ Rig down. This well will become part of the Chevron operated Eunice Monument South Unit.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature]
(This space for Federal or State office use)

TITLE Administrative Supervisor

DATE 10-13-86

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE 10-16-86

*See Instructions on Reverse Side

RECEIVED
OCT 20 1986
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HOBBS OFFICE