NEW TEXICO OIL CONSERVATION COMMISION Santa Fe, New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the store Dispit Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided the form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Cas must be reported on 15.025 psia at 60° Fahrenheit. Hobbs, New Mexico August 8, 1957 (Place) (Date)

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| L | ompany | y or Oper Sec | 1.4 | ., T. 21 | R. 36 | NMPM | Eumont | Gas | Pool |
| | and the second s | | | Course Date | Emuldad 6 | -16-57 | Date Drilli | ng Completed | 7- 6-57 |
| Plea | ase inc | licate lo | ation: | Elevation | 3574 | Total | of Prod. Form. | Queen | |
| T | C | В | A | PRODUCING INTE | RVAL - 3609 | 16.3622-30 | • | | |
| ╀ | F | G | H | Perforations Open Hole | | Depth Casin | g Shoe | Depth Tubing | 68-74,3588-3 3618 |
| | K | J | I | OIL WELL TEST Natural Prod. | | bbls.oil, | bbls wate | er inhrs, | Choke min. Size |
| | N | 0 | P | |):bb | Treatment (afte | | | ual to volume of Choke min. Size |
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