(SUBMIT IN TRIPLICATE)

Les Grussa Land Office LC 032099 (b)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

H. M. P. U.

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE	
NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING SUBSEQUENT REPORT OF ALTERING CASING SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO ABANDON WELL.	K NATURE OF REPORT, NOTICE, OR OTHER DATA)

Lockbart B-14 No. 5				
	Hobb	e, New Mexico	June 8	19 5
Well No. 5 is locate	ed	. 660	XX	, 19
Well No. 5 is locate Sh/4 Section 14.	21s 363	and	$\left\{ \begin{array}{c} \mathbf{W} \\ \mathbf{W} \end{array} \right\}$ line of second	c. 14
(% Sec. and Sec. No.)	(Twp.) (Range)	(Meridian)	e 	
(Field)	(County or Subdivision)		Ver Hexico	
The elevation of the derrick f	•	(St	tate or Territory)	

The elevation of the derrick floor above sea level is ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cement-ing points, and all other important proposed work)

Before workover the subject well was shut-in. T.D. 3377:. 5 1/2" casing set at 3675. Grayburg pay 3780-3877. Open hole 3675-3877. The well was cleaned out to 9870; and acidised from 3675 to 3870; with 2,000 mallons. After workover the well was shut-in. 32 bble. load oil lost in hole. Job unsuccessforkover started 1-5-56. Workover completed 1-6-56.

ILLEGIBLE

I understand th	at this plan of work must receive approval in surist		
Company	Continental Oil Company	g by the Geological Survey before operations may be commenced.	
Address	Book 427		
	Mobbs, New Mexico	Ву	
		Title District Superintendent	
	U. S. GOVERNMENT PRINTING	G OFFICE 16-8437-5	

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NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

It is necessary that Form C-104 be approved before this form can be approved an an initial allowable be assigned to any completed Oil or Gas well. Submit this form in QUADRUPLICATE.

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Campany or Operato	Continental Cil	Company		Lease	Lockhart B-3	U,
	Thre 1.272 Hobbies Tie	or Trees on		F	men City, Okl	ahoma
Address	(Local or Field Office)			(Pi	incipal Place of Business)	
L XV.	(Local or Field Office)	34	_ 21S	36E	Pool Pool	
_	ii(s) NO,	Sec	, 1	feral	, 1 001	
County	Kir	nd of Lease:			•••••	
If Oil well Location o	of Tanks					
A .1 . 1.075	Contine	ntal Curb	en Conven	ÿ	Add	ress of Transporter
Authorized 1 ranspor	ter Renios, Beli			Ames	illo, Texas	
XXXX	(Local or Field Office)	LOK		(P:	incipal Place of Business	YXXXXXXXXX
Per cent of Oil or Na	itural Gas to be Transported		Other Tra	nsporters autl	norized to transport	Oil or Natural Gas
e	Shall Pipe I	dno Cosp.				· <u>-</u>
from this unit are						100
	ING: (Please check proper					
			CHANG	E IN OWNE	ERSHIP	
CHANGE IN TRA	NSPORTER		OTHER	. (Explain un	der Remarks)	
	ngs trensporter from					
	ed certifies that the Rules as		ns of the Oil	Conservation	Nicer	45
Executed this the	heday	y of			••••••	19
			**********	Contained	al Cil Corpany	
Approved		, 19	74,	· · · · · · · · · · · · · · · · · · ·	ماريو الآرام	
OII CON	SERVATION COMMISSI	ON	Ru	A Marine	de	-
711.11	SERVATION COMMISSI			•	instantaniani	, A
Ву	noncer arcy	***************************************	Title			••••••••••
Title	7					

(See Instructions on Reverse Side)

INSTRUCTIONS

This form shall be executed and filed in QUADRUPLICATE with the District Office of the Oil Conservation Commission, covering each unit from which oil or gas is produced. A separate certificate shall be filed for each transporter authorized to transport oil or gas from a unit. After said certificate has been approved by the Oil Conservation Commission, one copy shall be forwarded to the transporter, one copy returned to the producer, and two copies retained by the Oil Conservation Commission.

A new certificate shall be filed to cover each change in operating ownership and cach change in the transporter, except that in the case of a temporary change in the transporter involving less than the allowable production for one proration period, the operator shall in lieu of filing a new certificate notify the Oil Conservation Commission District Office, and the transporter authorized by certificate on file with the Commission, by letter of the estimated amount of oil or gas to be moved by the transporter temporarily moving oil or gas from the unit and the name of such temporary transporter and a copy of such notice shall also be furnished such temporary transporter. Such temporary transporter shall not move any more oil or gas than the estimated amount shown in said notice.

This certicate when properly executed and approved by the Oil Conservation Commission shall constitute a permit for pipe line connection and authorization to transport oil and gas from the property named therein and shall remain in full force and effect until

- (a) Operating ownership changes
- (a) The transporter is changed or
- (c) The permit is cancelled by the Commission.

If any of the rules and regulations of the Oil Conservation Commission have not been complied with at the same time this report is filed, explain fully under the heading "REMARKS."

In all cases where this certificate is filed to cover a change in operating ownership or a change in the transporter designated to move oil or gas, show under "REMARKS" the previous owner or operator and the transporter previously authorized to transport oil or gas.

A separate report shall be filed to cover each producing unit as designated by the Oil Conservation Commission.