

# NEW MEXICO OIL CONSERVATION COMMISSION

## MISCELLANEOUS REPORTS ON WELLS

FORM C-103  
(Rev 3-55)

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company <b>Gulf Oil Corporation</b>			Address <b>Box 2167, Hobbs, N.M.</b>			
Lease <b>H. C. Collins</b>	Well No. <b>2</b>	Unit Letter <b>0</b>	Section <b>14</b>	Township <b>21S</b>	Range <b>36E</b>	
Date Work Performed <b>6-20 &amp; 21, 1960</b>	Pool <b>Burice</b>	County <b>Lea</b>				

THIS IS A REPORT OF: (Check appropriate block)

- |                                                        |                                                     |                                           |
|--------------------------------------------------------|-----------------------------------------------------|-------------------------------------------|
| <input type="checkbox"/> Beginning Drilling Operations | <input type="checkbox"/> Casing Test and Cement Job | <input type="checkbox"/> Other (Explain): |
| <input checked="" type="checkbox"/> Plugging           | <input type="checkbox"/> Remedial Work              |                                           |

Detailed account of work done, nature and quantity of materials used, and results obtained.

**TD 3683'. 5 1/2" cas @ 3698'.**

**Plugged and abandoned as follows:**

1. Ran free point, cut off tbg by McCullough at 3564' & pulled 2-3/8" tubing.
2. Ran Baker cast iron cement retainer & set at 3551'.
3. Squeeze cemented open hole section 3551' to TD with 150 sacks Neat Cement.
4. Mixed and pumped mud to fill hole.
5. Spotted 10 sack cement plug in top 5 1/2" casing.
6. Set 4" pipe marker extending 4' above ground. Complete 6:00 p.m., 6-21-60.

Witnessed by <b>J. H. Moss</b>	Position <b>Production Foreman</b>	Company <b>Gulf Oil Corporation</b>
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

### ORIGINAL WELL DATA

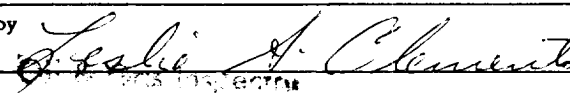
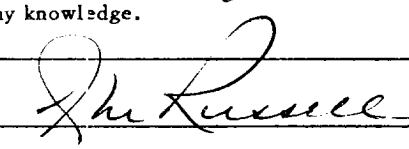
D F Elev.	TD	P BTD	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

### RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by 	Name 
Title <b>Area Production Manager</b>	Position <b>Area Production Manager</b>
Date <b>OCT 28 1960</b>	Company <b>Gulf Oil Corporation</b>

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS NOTICES

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL		NOTICE OF INTENTION TO DRILL DEEPER	
NOTICE OF INTENTION TO PLUG WELL	<input checked="" type="checkbox"/>	NOTICE OF INTENTION TO PLUG BACK		NOTICE OF INTENTION TO SET LINER	
NOTICE OF INTENTION TO SQUEEZE		NOTICE OF INTENTION TO ACIDIZE		NOTICE OF INTENTION TO SHOOT (Nitro)	
NOTICE OF INTENTION TO GUN PERFORATE		NOTICE OF INTENTION (OTHER)		NOTICE OF INTENTION (OTHER)	

OIL CONSERVATION COMMISSION  
SANTA FE, NEW MEXICO

Hobbs, New Mexico  
(Place)

March 15, 1960  
(Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the

Gulf Oil Corporation H. G. Collins Well No. 2 in C  
(Company or Operator) Lease (Unit)  
NE 1/4 NW 1/4 of Sec. 13 14, T. 21-S, R. 36-E, NMPM, Eunice Pool  
(40-acre Subdivision)  
Lea County.

FULL DETAILS OF PROPOSED PLAN OF WORK  
(FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

TD 3883'. 5 1/2" casing at 3698'. Robinson Underset Formation Packer stuck at 3787'.  
It is proposed to plug and abandon as follows:  
1. Shoot tubing off above packer and pull tubing.  
2. Run tubing and C.I. cement retainer. Set retainer at approximately 3620'. Squeeze open hole with regular Neat cement. Reverse out excess.  
3. Load hole with heavy mud, spot 10 sack cement plug at surface.  
4. Install required surface marker.

Copies of this form are being sent to the following offset lessees:  
Continental Oil Co. Sunray Midcontinent Oil Co.  
Humble Oil & Refining Co. Sinclair Oil & Gas Co.

Approved....., 19.....  
Except as follows:

Approved  
OIL CONSERVATION COMMISSION

By.....

Title.....

Gulf Oil Corporation  
Company or Operator

By.....

Position.....

Send Communications regarding well to:

Name..... Gulf Oil Corporation

Address..... Box 2167, Hobbs, New Mexico

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

It is necessary that Form C-104 be approved before this form can be approved and an initial allowable be assigned to any completed Oil or Gas well. Submit this form in QUADRUPLICATE.

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION  
TO TRANSPORT OIL AND NATURAL GAS

Company or Operator..... **Gulf Oil Corporation** ..... Lease..... **H. C. Collins** .....

Address..... **Box 2167, Hobbs, N. M.** ..... **Fort Worth, Texas** .....  
(Local or Field Office) (Principal Place of Business)

Unit..... **C** ....., Well(s) No..... **2** ....., Sec..... **14** ....., T..... **21-S** ....., R..... **17-E** ....., Pool..... **Eunice** .....

County..... **Lea** ..... Kind of Lease:..... **Private** .....

If Oil well Location of Tanks..... **on lease** .....

Authorized Transporter..... **Phillips Petroleum Co.** ..... Address of Transporter.....

..... **Eunice, N. M.** ..... **Bartlesville, Okla.** .....  
(Local or Field Office) (Principal Place of Business)

Per cent of Oil or Natural Gas to be Transported..... **99.62** ..... Other Transporters authorized to transport Oil or Natural Gas from this unit are.....

..... **.38% used on lease** .....%

REASON FOR FILING: (Please check proper box)

NEW WELL..... ☐ ..... CHANGE IN OWNERSHIP..... ☐ .....

CHANGE IN TRANSPORTER..... ☐ ..... OTHER (Explain under Remarks)..... ☒ .....

REMARKS:

**File for casinghead gas**

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the..... **22nd** ..... day of..... **September** ..... 19..... **54** .....

Approved....., 19.....

OIL CONSERVATION COMMISSION

..... **Gulf Oil Corporation** .....

By.....  .....

Title..... **Area Supt. of Prod.** .....

y.....

tle.....

(See Instructions on Reverse Side)

## INSTRUCTIONS

This form shall be executed and filed in QUADRUPLICATE with the District Office of the Oil Conservation Commission, covering each unit from which oil or gas is produced. A separate certificate shall be filed for each transporter authorized to transport oil or gas from a unit. After said certificate has been approved by the Oil Conservation Commission, one copy shall be forwarded to the transporter, one copy returned to the producer, and two copies retained by the Oil Conservation Commission.

A new certificate shall be filed to cover each change in operating ownership and each change in the transporter, except that in the case of a temporary change in the transporter involving less than the allowable production for one proration period, the operator shall in lieu of filing a new certificate notify the Oil Conservation Commission, District Office, and the transporter authorized by certificate on file with the Commission, by letter of the estimated amount of oil or gas to be moved by the transporter temporarily moving oil or gas from the unit and the name of such temporary transporter and a copy of such notice shall also be furnished such temporary transporter. Such temporary transporter shall not move any more oil or gas than the estimated amount shown in said notice.

This certificate when properly executed and approved by the Oil Conservation Commission shall constitute a permit for pipe line connection and authorization to transport oil and gas from the property named therein and shall remain in full force and effect until

- (a) Operating ownership changes
- (a) The transporter is changed or
- (c) The permit is cancelled by the Commission.

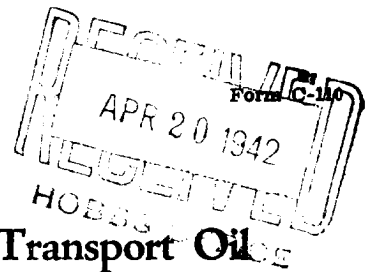
If any of the rules and regulations of the Oil Conservation Commission have not been complied with at the same time this report is filed, explain fully under the heading "REMARKS."

In all cases where this certificate is filed to cover a change in operating ownership or a change in the transporter designated to move oil or gas, show under "REMARKS" the previous owner or operator and the transporter previously authorized to transport oil or gas.

A separate report shall be filed to cover each producing unit as designated by the Oil Conservation Commission.

DUPLICATE

OIL CONSERVATION COMMISSION  
STATE OF NEW MEXICO



Certificate of Compliance and Authorization to Transport Oil

Company or Operator Gulf Oil Corp. Lease H. C. Collins  
Address Hobbs, New Mexico Tulsa, Okla.  
(Local or Field Office) (Principal Place of Business)  
Unit C Wells No. 2 Sec. 14 T21S R. 36E Field Munice County Lea  
Kind of Lease Privately owned Location of Tanks on lease  
Transporter Gulf Refining Co. Address of Transporter Hobbs, New Mexico  
(Principal Place of Business) (Local or Field Office)  
Tulsa, Oklahoma Percent of oil to be transported 100 Other transporters author-  
(Principal Place of Business) ized to transport oil from this unit are 00%

REMARKS:

The undersigned certifies that the above rules and regulations of the Oil Conservation Commission have been complied with except as noted above and that gathering agent is authorized to transport the percentage of oil produced from the above described property and that this authorization will be valid until further notice to the transporter named herein or until cancelled by the Oil Conservation Commission of New Mexico.

Executed this the 15 day of April, 1942.

Gulf Oil Corp.  
(Company or Operator)

By C. C. Cummings  
Title District Supt.

tate of New Mexico  
ounty of Lea } ss.

Before me, the undersigned authority, on this day personally appeared C. C. Cummings known to me to be the person whose name is subscribed to the above instrument, who being by me duly sworn on oath states that he is authorized to make this report and has knowledge of the facts stated here- and that said report is true and correct.

Subscribed and sworn to before me, this the 15 day of April, 1942.

J. W. Garner

Notary Public in and for Lea County, New Mexico

proved: APR 20 1942, 1942

My Commission expires February 25-46

CONSERVATION COMMISSION

W. J. Garbrough

(See Instructions on Reverse Side)

OIL & GAS INSPECTOR

### INSTRUCTIONS

This form shall be executed and filed in quadruplicate with the Oil Conservation Commission at Santa Fe, New Mexico, covering each unit from which oil is produced. A separate certificate shall be filed for each transporter authorized to transport oil from a unit. After said certificate has been approved by the Oil Conservation Commission, one copy shall be forwarded to the transporter, one copy returned to the producer, and two copies retained by the Oil Conservation Commission.

A new certificate shall be filed to cover each change in operating ownership and each change in the transporter, except that in the case of a temporary change in the transporter involving less than the allowable production for one month the operator shall, in lieu of filing a new certificate, notify the Oil Conservation Commission at Santa Fe, New Mexico, and the transporter authorized by certificate on file with the Commission, by letter of the estimated amount of oil to be moved by the transporter temporarily moving oil from the unit and the name of such temporary transporter and a copy of such notice shall also be furnished such temporary transporter. Such temporary transporter shall not move any more oil than the estimated amount shown in said notice.

This certificate when properly executed and approved by the Oil Conservation Commission shall constitute a permit for pipe line connection and authorization to transport oil from the property named therein and shall remain in full force and effect until

- (a) Operating ownership changes
- (b) The transporter is changed or
- (c) The permit is cancelled by the Commission

If any of the rules and regulations of the Oil Conservation Commission have not been complied with at the time this report is filed, explain fully under the heading "REMARKS."

In all cases where this certificate is filed to cover a change in operating ownership or a change in the transporter designated to move oil, show under "REMARKS" the previous owner or operator and the transporter previously authorized to transport oil.

A separate report shall be filed to cover each producing unit as designated by the Oil Conservation Commission.