

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO. 30-025-04637
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: EUNICE MONUMENT SOUTH UNIT
8. Well No. 391
9. Pool name or Wildcat EUNICE MONUMENT; GRAYBURG-SAN ANDRES

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other	2. Name of Operator Chevron U.S.A. Inc.
3. Address of Operator P.O. Box 1150 Midland, TX 79702	4. Well Location Unit Letter G ; 1980 feet from the NORTH line and 1980 feet from the EAST line Section 14 Township 21S Range 36E NMPM County LEA
10. Elevation (Show whether DR, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☒	CHANGE PLANS ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPLETION ☐
OTHER: ☐	

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐	ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐	
OTHER: ☐	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

CHEVRON PROPOSES TO TA PER THE ATTACHED PROCEDURE

THE COMMISSION MUST BE NOTIFIED 24 HOURS PRIOR TO THE BEGINNING OF MUDLOGGING OPERATIONS FOR THE C-103 TO BE APPROVED.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. K. Ripley TITLE REGULATORY O.A. DATE 2/27/01

Type or print name J. K. RIPLEY Telephone No. (915) 687-7148

(This space for State use)

APPROVED BY [Signature] TITLE REGULATORY O.A. DATE APR 02 2001

Conditions of approval, if any:

EMSU # 391
API # 30-025-04637
1980' FNL & 1980' FEL
S14, T21S, R36E, & Unit G
Eunice Monument South Unit
Lea County, New Mexico

February 26, 2001

PROCEDURE TO TEMPORARILY ABANDON WELL:

Notify OCD/BLM 24 hrs prior to work commencing.

1. Verify anchors have been set & tested.
2. MIRU PU. ND WH. NU BOP.
3. TOH w/ tbg. TIH w/ 4-3/4" bit, csg scraper, & WS. Make bit trip to 3690'. POH.
4. Set CIBP @ 3660'. Dump 3 sx Class 'C' cmt on CIBP.
5. TIH w/WS to TOC. Circulate csg w/corrosion inhibited pkr fluid. TOH.
6. Perform MIT (500 PSI for 30 min.).
7. ND BOP. NU WH. RD PU.
8. Clean and clear location.

Tracy Love 687-7645



WELL DATA SHEET

LEASE: EMSU WELL: 391
LOC: 1980' F N L & 1980' F E L SEC: 14
TOWNSHIP: 21S CNTY: Lea
RANGE: 36E UNIT: G ST: N.M.
(formerly: H.C. Collins #3)

FORM: Grayburg / San Andres DATE: _____
GL: 3560' STATUS: Producer
KB: 3560' API NO: 30-025-04637
DF: _____ CHEVNO: FA 57780:01

Date Completed: 10/4/36
Initial Production: F 285 BOPD
Initial Formation: Grayburg
FROM: 3695' to 3860' / GOR 1628

Completion Data

ACDZ OH w/ 1000 gals. ACDZ OH w/ 2000 gals.

Subsequent Workover or Reconditioning:

3/42 ACDZ OH w/ 1000 15% acid.
1/52 ACDZ w/ 2000 gals 15% NeA.
3/52 Install ppg equipment. Tst: 28 BO/ 0 BWPD (tst pump)
7/52 Install permanent pumping equipment. Tst: 24 BO/ 0 BW/ 48 MCF.
3/65 1000 gals 15% NeA dump acid job. Tst: 7 BO/ 0 BWPD.
11/82 Set RBP @ 3000' & cap w/ sand. Perf @ 1475' w/ 4 JHs. Est circ. out 5-1/2" X 7-5/8" annulus. Set cmt retainer @ 1320'. Pump 200 SX cmt & circ. 30 SX out 5-1/2" X 7-5/8" ann. D/O cmt & tested OK. POH w/ RBP. Bailed to 3858'. Pass fish in hole below 3858'. ACDZ OH w/ 1000 gals 15% NeFeA. Tst: 6 BO/ tr water/ 1 MCF.
7/83 Dump acid 1000 gals 15% dbl inhib. NeA. Tst: 6 BO/ 4 BW. B/4 - 3 BO/ 0 BW.
4/87 Current Production: 3 BOPD/ 1 BWPD/ 40 MCFG.
7/87 XO WH. C/O and deepen w/ air mist to 3940'. Ran logs. Put on prod. Tst: 2 BO/ 14 BW/ 20 MCF. FL - 30' ASN. B/4 - 2 BO/ 3 BW/ 26 MCF.
4/96 ACDZ OH w/ 3500 gals Resisol II viscosified system in three stages. Swb, rec'd 26 BW. IFL - 1600', EFL - 3300'. RIH w/ PE. TOTP.

Additional Data:

T/Queen @ 3405'
T/Penrose @ 3535'
T/Grayburg Zone 1 @ 3720'
T/Grayburg Zone 2 @ 3758'
T/Grayburg Zone 2A @ 3787'
T/Grayburg Zone 3 @ 3809'
T/Grayburg Zone 4 @ 3842'
T/Grayburg Zone 5 @ 3889'
T/Grayburg Zone 6 @ 3925'
T/San Andres @ 3926'
KB @ 3560'

10-3/4" OD
32.75# CSG
Set @ 270' W/ 250 SX
Cmt circ.? Yes
TOC @ surf. by calc
(15" hole)

7-5/8" OD 8rd
22# CSG
Set @ 1423' W/ 275 SX
Cmt circ.? No
TOC @ 73' by calc
(9-5/8" hole)

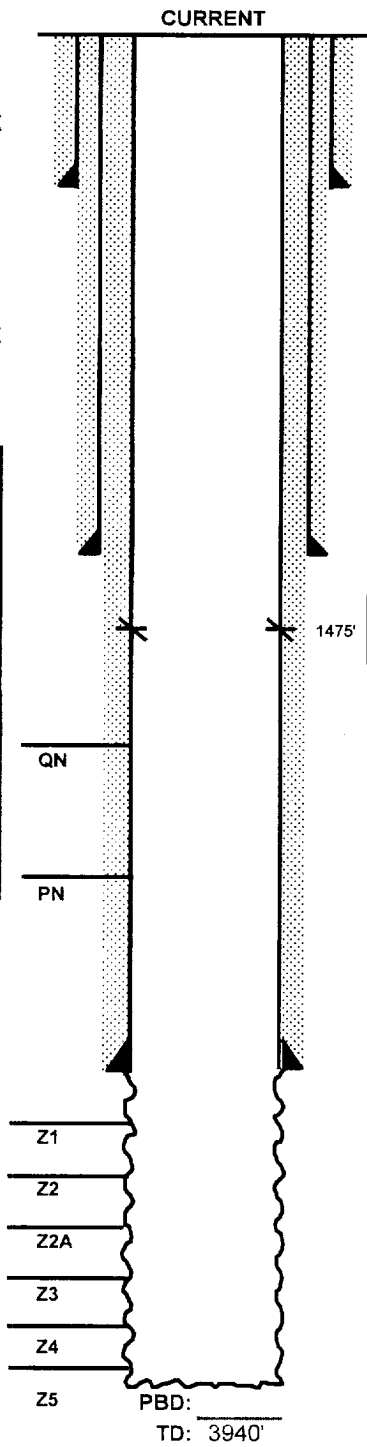
Tubing Detail: 4/2/96

Original KBTH: 0.00
127 Jts. 2-3/8" J-55 4.7# EUE 8rd
tbg. 3895.66'
2-3/8" API Seating Nipple: 1.62'
2-3/8" Perf Sub: 3.15'
2-3/8" MAJ BPOB: 30 55'
Landed @ 3930.98'

Rod Detail: 4/2/96

1-1/2" X 16' Polished Rod
2 - 2' and 2 - 4' 3/4" Rods
154 - 3/4" X 25' Rods
1 - 3/4" X 2' Rod Sub
1 - 2" X 1-1/4" X 16' Pump

5-1/2" OD
17# CSG
Set @ 3695' W/ 300 SX
Cmt circ.? No
TOC @ 1475' by history
(6-3/4" hole)



FILE: EMSU391WB.XLS



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 22# CSG
 Set @ 1423' W/ 275 SX
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5-1/2" OD
 17# CSG
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